



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF WATER RIGHTS

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October 15, 1991

Dear Water User:

On May 14, 1991, the State Engineer held public meetings in Salt Lake City, Provo and Heber City in which a preliminary proposal concerning the distribution of water rights within the Utah Lake Drainage Basin was presented. A document was handed out at these meetings summarizing the main issues in the distribution plan. It was requested that comments on the plan be submitted by July 1, 1991. The comments received gave us a great deal of insight into areas that were not as well understood by the water users as we hoped and pointed out several issues we had overlooked.

After responding specifically to the comments that were received, we went back and reworked the May 14, 1991 document on the proposed distribution plan in an attempt to clarify several issues and to incorporate the comments that were submitted. We now present a "revised" proposed distribution plan, based on the original document, with the comments and suggestions incorporated. This "revised" document is still preliminary however, and as before, you will have the opportunity to comment. Since we present several new "terms" in the distribution plan, for clarification purposes we have included a definition section. As requested, we have also included information on the distribution computer model and related technical methodology and information used in formulating the proposed distribution plan.

It is our intention, at this point, to continue to hold meetings with the water users to keep you apprised of the proposed distribution plan and solicit your input prior to finalization of the plan. The next meeting has been scheduled for Thursday, November 14, 1991, at 2:00 p.m. in the Department of Natural Resources Auditorium, 1636 West North Temple, Salt Lake City, Utah. The primary purpose of this meeting will be to answer your questions with regards to the proposed distribution plan. Therefore, we are mailing you the revised plan and related information, in order to ensure that you will have sufficient time to review the material prior to the scheduled meeting. We look forward to seeing you then. In the interim, if I or my staff can be of any assistance please do not hesitate to contact us.

Sincerely,

A handwritten signature in cursive script that reads "Robert L. Morgan".

Robert L. Morgan, P.E.
State Engineer

RLM/wk
Enclosures

List of Enclosures
Utah Lake Distribution Plan
Letter to Water Users

1. Revised proposed distribution plan for the Utah Lake drainage basin.
2. Distribution model, graphs showing historical versus modeled conditions and basic data available.
3. Direct flow rights on the Jordan River which have a call on Utah Lake water.
4. Storage rights greater than or equal to 100 acre-feet, Utah Lake drainage.

DISTRIBUTION OF WATER WITHIN THE
UTAH LAKE DRAINAGE BASIN

1.0 Introduction

1 Utah is experiencing significant growth in those counties
2 located along the Wasatch Front. Associated with this growth we
3 are seeing more demands being placed on our limited water
4 resources, such as the conversion from irrigation to municipal
5 water use.

6 With the projects currently under construction and those
7 planned for the future, it would appear that Utah Lake and its
8 major tributaries will be facing a number of changes in the manner
9 in which these systems have historically been operated. This is
10 not to imply that such changes will have a negative impact, rather
11 with proper planning these changing water use practices can be
12 handled and existing water rights protected. In addition, there
13 are a number of major transbasin diversions into the Utah Lake
14 drainage which need to be better regulated. Diversions between the
15 basins or subbasins presently total over 300,000 acre-feet
16 annually.

17 Within recent years, there have been a number of requests made
18 of the State Engineer to make decisions on matters which
19 significantly affect water distribution in the Utah Lake drainage
20 basin. After reviewing this matter, it appears that some direction
21 is needed to better clarify the relationship between water rights
22 in the basin; particularly between storage rights in Utah Lake and
23 storage rights on the upstream tributaries. The State Engineer
24 believes that in order for the river commissioners to properly
25 administer the numerous diversions, the extent of the rights and
26 their relationship, one with another, needs to be fully understood
27 by everyone involved. In simple terms, we need to begin to manage
28 the water rights on the Provo River, Spanish Fork River, Utah Lake,
29 Jordan River, and other sources in the basin as one system. The
30 objective is not to remove local control or involvement in the
31 management of the waters. Rather, the objective is to ensure the
32 equitable distribution of water, according to the respective water
33 rights, and to address problems from a more regional point of view.

34 The State Engineer is submitting this proposed distribution
35 plan under authority of Sections 73-2-1, 73-5-1, -3, and -4, Utah
36 Code Annotated 1953, to distribute the waters in the Utah Lake
37 drainage basin. We realize that some of the issues which are
38 presented in this document are beyond our administrative authority
39 in distribution matters, and it is not our intent to resolve such

1 issues in implementing this plan. Such items will be addressed and
2 ultimately resolved in the court adjudication process as set forth
3 under Chapter 4, Title 73, Utah Code Annotated.

4 This document is intended to establish a general framework
5 within which the respective rights can be administered. The
6 distribution guidelines follow the priority doctrine of "first in
7 time, first in right"; and where rights are equal in priority, each
8 of those rights receives a proportionate share of the total water
9 available to divert under that priority. We realize that
10 flexibility will be required as the plan is implemented, and many
11 problems that arise will need to be handled on a case-by-case
12 basis. We also note that there are many agreements between water
13 users, and such agreements will be taken into account, when
14 appropriate.

15 The many complex issues involved in the implementation of this
16 distribution plan will require an understanding of the water rights
17 and water supply conditions on a number of the major river systems
18 in the State. The State Engineer is committed to spend the
19 necessary time and resources to ensure that the water users have an
20 opportunity to thoroughly understand and comment on the
21 distribution plan before it is implemented.

22 The issues presented in this document have been divided into
23 five subject areas:

- 24 • Water rights in Utah Lake
- 25 • Relationship between storage rights in Utah Lake and
26 upstream reservoirs
- 27 • Direct flow water rights
- 28 • Other distribution issues
- 29 • Issues to be resolved through the general adjudication
30 procedure

31 For each subject there is a background section and a distribution
32 guidelines section. The background section is intended to give the
33 reader some general information about the issue and some
34 justification for the distribution guidelines. This proposal does
35 not apply to those waters imported into the Utah Lake drainage.
36 Transbasin diversions (imported water) into the Utah Lake drainage
37 will be administered in accordance with their individual water
38 rights.

39 2.0 DEFINITIONS OF TERMS USED IN PROPOSED DISTRIBUTION PLAN

40 Active Storage (Utah Lake): The storage capacity of Utah Lake
41 between compromise elevation and 9.2 feet below compromise (the
42 maximum active storage is 741,700 acre-feet).

1 Adjudication: The judicial process by which all water right claims
2 in a given hydrologic area are evaluated, defined and then
3 established by court decree pursuant to Chapter 4, Title 73, Utah
4 Code Annotated.

5 Booth Decree: A 1909 court case: Salt Lake City Corp., Utah and
6 Salt Lake Canal Co., East Jordan Irrigation Co., North Jordan
7 Irrigation Co. and South Jordan Canal Co. (Plaintiffs) versus J. A.
8 Gardner and A. J. Evans (Defendants). The Booth Decree covered
9 water rights in Utah Lake and the Jordan River.

10 Compromise Elevation: The maximum legal storage elevation in Utah
11 Lake. Compromise elevation was first established in 1885, and was
12 recently modified in 1985 to be 4489.045 feet above mean sea level.
13 When the lake is at this elevation, the total storage capacity is
14 approximately 870,000 acre-feet, of which 721,700 acre-feet is
15 active storage capacity and 128,300 acre-feet is inactive storage
16 capacity. Whenever the level of Utah Lake is above the compromise
17 level, the lake control gates shall be fully opened. The exception
18 to this rule occurs when fully opening the control gates would
19 cause the Jordan River to exceed a maximum flow rate that is
20 specified in the 1985 Compromise Agreement (Civil No. 64770)

21 Delivery Schedule: A schedule listing the allowable diversion rate
22 in cubic feet per second per acre, for specific time periods during
23 the irrigation season.

24 Direct Flow Right: A water right that diverts water from a surface
25 source according to its respective priority date.

26 Distribution Plan: Guidelines for the distribution of water within
27 a drainage basin or hydrologic system.

28 Diversion Requirement: The amount of water needed to satisfy the
29 beneficial uses set forth under a water right.

30 Inactive Storage (Utah Lake): The portion of Utah Lake that is not
31 accessible to the pumps, and therefore, cannot be diverted. The
32 inactive storage is currently estimated to be 128,300 acre-feet
33 (9.2 feet below compromise)

34 Irrigation Duty: The annual quantity of water in acre-feet per
35 acre considered to be reasonably necessary to meet the beneficial
36 use requirements of irrigated land. The irrigation duty takes into
37 consideration the consumptive use requirements of crops, irrigation
38 efficiency and conveyance losses.

39 Morse Decree: A 1901 decree resulting from a series of court
40 cases: Case No. 2861 - Salt Lake City Corp. (Plaintiffs) versus
41 Salt Lake City Water and Electrical Power Co. (Defendant); Case No.
42 3449 - J. Geoghegan (Plaintiff) versus Salt Lake City
43 Corp. (Defendant); and Case No. 3459- J. Geoghegan (Plaintiff)

1 versus Utah and Salt Lake Canal Co. (Defendant). This decree
2 defined the water rights on the Jordan River with respect to each
3 other.

4 Priority Storage: Legal storage under a water right. Such water
5 stored is not subject to call by other right(s) and can be diverted
6 and used in accordance with the right.

7 Primary Storage (Utah Lake): The first 125,000 acre-feet of active
8 storage in Utah Lake which is set aside to satisfy the diversion
9 requirement of the primary rights in Utah Lake in years of
10 successive drought. See figure 1.

11 Primary Storage Rights (Utah Lake): The water rights defined in
12 the Morse decree to have storage rights in Utah Lake.

13 Proposed Determination Book: The State Engineer's report and
14 recommendation to the district court in general adjudication
15 proceedings of all the water rights within the adjudication
16 drainage area.

17 Provo River Decree: A 1921 decree resulting out of the court case:
18 Provo Reservoir Company vs. Provo City (Case No. 2888). The Provo
19 River decree defined certain water rights in the Provo River
20 drainage.

21 Secondary Storage Rights (Utah Lake): The storage rights in Utah
22 Lake established by applications to appropriate water and as
23 confirmed by the Booth Decree.

24 Storage Right: The legal right to store water in accordance with
25 a water right's respective priority date.

26 Subbasin: Individual drainage system within a larger drainage
27 basin. For example, the Provo River system can be considered to be
28 a subbasin within the larger Utah Lake drainage basin.

29 System Storage: Includes the total active storage waters in Utah
30 Lake, excluding the primary storage, plus water stored in upstream
31 reservoirs under later priority date water rights that is subject
32 to call by Utah Lake rights. The maximum value of system storage
33 is 616,700 acre-feet. See figure 1.

34 Real-time gages: A measuring device that allows instantaneous
35 access to data.

36 Transbasin diversions: Imports or exports of water from one
37 drainage basin or distribution system to another.

38 Welby-Jacob Memorandum Decisions: Seven memorandum decisions
39 issued in 1989 by the State Engineer regarding change applications
40 which provided for the transfer of high quality Provo River water

1 from the Welby and Jacob districts of the Provo River Project for
2 use by the Salt Lake County Water Conservancy District (SLCWCD).
3 The water supply for the Welby and Jacob districts was replaced
4 under both primary and secondary storage rights acquired in Utah
5 Lake.

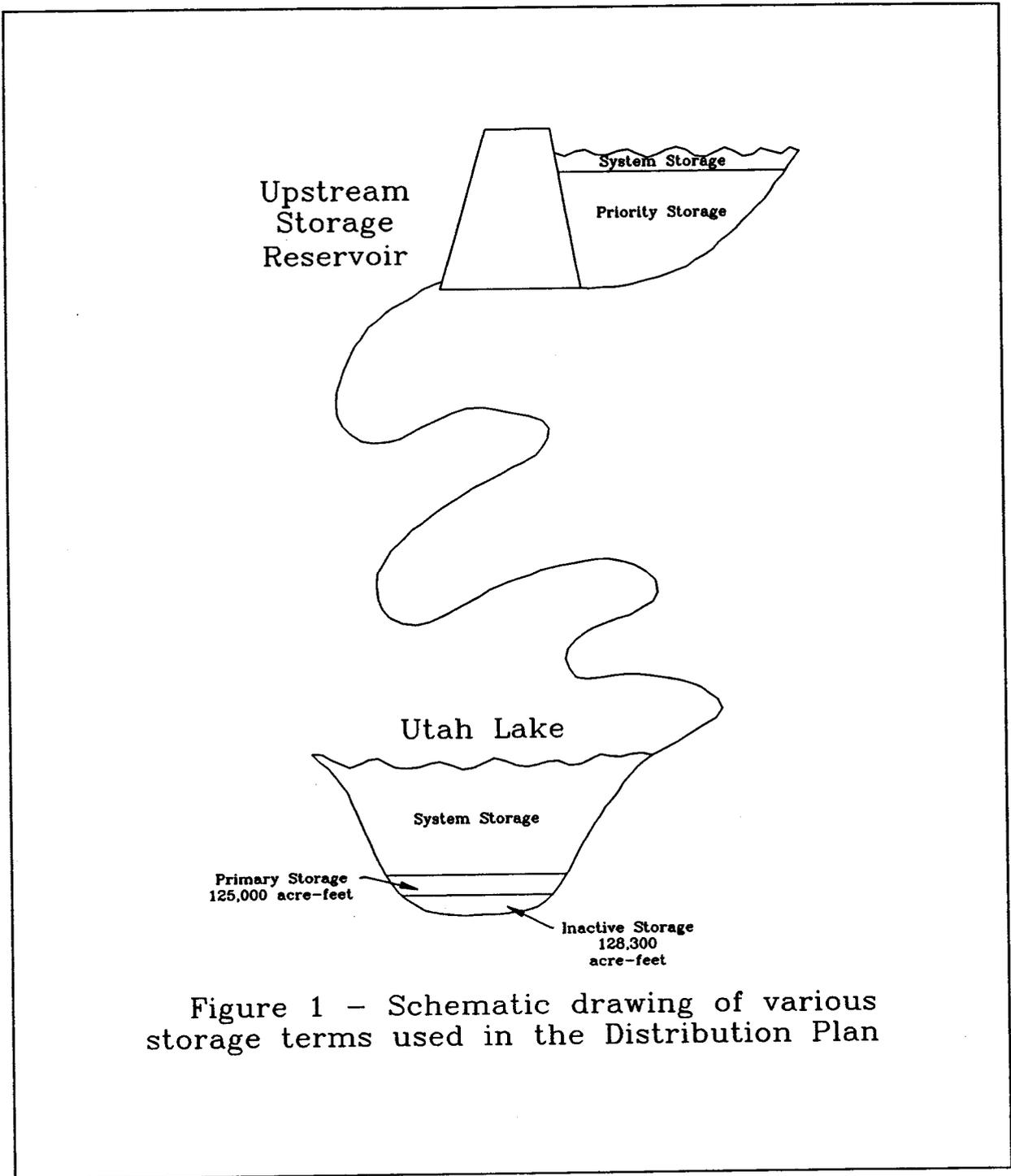


Figure 1 - Schematic drawing of various storage terms used in the Distribution Plan

1 the potential conveyance losses have not been finalized, a
2 diversion requirement of 5.0 acre-feet per acre is used to
3 determine the total annual diversion requirement for the irrigation
4 rights.

5 Before getting into the distribution guidelines, some basic
6 information on Utah Lake may be helpful. The total storage
7 capacity of Utah Lake at compromise elevation (4489.045 feet) is
8 approximately 870,000 acre-feet. Of this, approximately 128,300
9 acre-feet is inactive storage (verbal communication, Brad Gardner,
10 Utah Lake-Jordan River Commissioner). The inactive storage
11 elevation is 9.20 feet below compromise elevation. The active
12 storage capacity of Utah Lake is 741,700 acre-feet. The average
13 annual inflow (1951-90) to Utah Lake from all sources is about
14 726,000 acre-feet. Of this, 346,000 acre-feet is discharged to the
15 Jordan River and about 380,000 acre-feet is lost to evaporation.

16 3.2 Distribution Guidelines

17 In distributing the waters of Utah Lake among the primary and
18 secondary storage rights in the Lake, the following guidelines will
19 be followed:

20 3.2.1 The annual diversion requirement for the primary and
21 secondary storage rights in Utah Lake are as set forth in Table 1.

22 3.2.2 The water users of Utah Lake are responsible to maintain the
23 pumps and channels in Utah Lake to allow water to be withdrawn from
24 the lake down to 9.20 feet below compromise elevation.

25 3.2.3 In order to protect the primary storage rights during
26 consecutive years of drought, the first 125,000 acre-feet of active
27 storage capacity in Utah Lake shall be dedicated solely for the use
28 of the primary storage rights when all other active storage has
29 been used. Such 125,000 acre-feet of storage is hereafter
30 referred to as "primary storage".

31 3.2.4 The remaining 616,700 acre-feet of active storage in Utah
32 Lake up to compromise level, which may be stored in Utah Lake or in
33 upstream reservoirs (subject to call by Utah Lake water rights, as
34 set forth under Section 4.2 of this document), shall be referred to
35 as "system storage". System storage is to be used to supply the
36 annual diversion requirements of both primary and secondary storage
37 rights.

1 **Table 1 - Annual diversion requirement for primary and secondary**
 2 **storage rights in Utah Lake. The quantities of water for the**
 3 **irrigation rights are based on the irrigated acreages (sole supply**
 4 **acreage) set forth in the Welby-Jacob memorandum decisions and an**
 5 **irrigation duty of 5.0 acre-feet per acre. For the municipal and**
 6 **industrial rights the allowable annual diversion as set forth under**
 7 **the water right(s) was used.**

WR NUMBER	Primary Storage Rights (1870)	Irrigated Acreage	Acre-feet
59-3499	Utah and Salt Lake Canal Company	7,063.65	35,318
59-5269	SLCWCD ¹ - Salt Lake County Water Conservancy District	2,071.01	10,355
59-3500	South Jordan Canal Company	4,850.05	24,250
59-5270	SLCWCD ¹	1,076.92	5,385
57-7637	East Jordan Irrigation Company	8,092.96	40,465
59-5268	SLCWCD ¹	1,587.04	7,935
59-3496	North Jordan Irrigation Company	1,069.99	5,350
57-5272	SLCWCD	2,099.72	10,499
5722	SLCWCD ¹		
57-7624	Salt Lake City	Municipal	11,000
59-7624	CUWCD	Municipal	25,000
59-3517	Kennecott Utah Copper Corporation	Ind	13,750
Total for Primary Rights			189,307
Secondary Storage Rights		Acreage	Acre-feet
59-13	Utah Lake Distributing Co. (1908)	7,945.37	39,727
59-5271	SLCWCD ¹	687.81	3,439
57-23	Draper Irr. Co. & Sandy Canal Co. (1908)	2,100	10,500
59-5273	SLCWCD	400	2,000
59-14, 15 & 20	Central Utah Water Conservancy Dist. (Kenn. Storage Rights 1912) ²	Ind	57,073
Total for Secondary Rights			112,739
Overall Total			302,046

28 ¹ Rights/shares held by respective irrigation companies in behalf of Salt Lake County Water Conservancy
 29 District by agreement dated September 19, 1988.
 30 ² Does not include any storage which may be claimed/allowed under 59-23

1 3.2.5 All waters stored upstream and which is subject to call
2 under the priority of the Utah Lake rights shall be delivered to
3 Utah Lake, according to priority, when either the active storage in
4 Utah Lake is at or below 125,000 acre-feet or the diversion
5 requirements of earlier priority water rights in Utah Lake are not
6 satisfied.

7 3.2.6 When all the system storage in Utah Lake and upstream
8 reservoirs has been used, the secondary rights shall cease
9 diversions. At such time, the active storage in Utah Lake shall be
10 at or below 125,000 acre-feet.

11 3.2.7 After all of the system storage in Utah Lake and in upstream
12 reservoirs has been used, and secondary rights have ceased
13 diversions, the primary storage shall be allocated to the primary
14 rights in the following percentages and will be available on demand
15 within the constraints of the respective water rights:

16 Table 2 - The percentage of primary storage in Utah Lake allocated to each
17 primary water right.

WATER RIGHT NUMBER(S)	OWNER	
59-3499	Utah and Salt Lake Canal Company	18.7%
59-3500	South Jordan Canal Company	12.8%
57-7637	East Jordan Irrigation Company	21.4%
59-3496	North Jordan Irrigation Company	2.8%
57-7624	Salt Lake City	5.8%
59-5268/5273, 5722	Salt Lake County Water Conservancy District	18.0%
57-7624	Central Utah Water Conservancy District	13.2%
59-3517	Kennecott Utah Copper Corporation	7.3%

27 **4.0 Relationship of Storage Rights in**
28 **Utah Lake and Upstream Reservoirs**

29 **4.1 Background**

30 The relationship between upstream storage water rights and
31 storage rights in Utah Lake must be clarified so all of the storage
32 reservoirs within the Utah Lake drainage basin can be regulated in
33 accordance with their respective priority dates. In reviewing the
34 water rights in the basin it appears that the upstream storage
35 reservoirs have a unique relationship with the Utah Lake storage
36 rights. Therefore, this section addresses only the storage rights.
37 Direct flow rights are addressed independently in Section 5.

38 The upstream storage rights are, in general, later in priority
39 than the Utah Lake storage rights, with only a few exceptions.

1 However, in analyzing the storage rights within the basin, it
2 appears that in most years, the existing storage reservoirs can
3 divert and use water without impairing the prior rights in Utah
4 Lake. Although during drought years, this may not be the case.

5 The State Engineer has studied the historical practices and
6 water supply conditions in the basin. From these studies, it
7 appears that adequate safeguards can be developed to allow upstream
8 reservoirs to divert and store water during most periods of time
9 without impairing prior water rights. However, these safeguards
10 generally require that predictions of the total water supply be
11 made early in the year. Predicting whether the rights in Utah Lake
12 will receive their full annual diversion requirement is difficult
13 early in the year. As the year progresses, and the water supply
14 conditions become more apparent, these predictions can be made with
15 a higher degree of confidence. In order to allow later priority
16 upstream rights to store water, criteria are needed to determine
17 when the rights in Utah Lake will likely be satisfied (see Section
18 4.2). Until the prior storage rights in Utah Lake are satisfied,
19 water stored upstream will be held as system storage, subject to
20 call by water rights in Utah Lake. Also, provisions to replace or
21 exchange water to Utah Lake during drought periods to allow storage
22 upstream will be considered.

23 Using the guidelines of Section 4.2 will ensure with a high
24 degree of certainty that the rights in Utah Lake will be satisfied.
25 These guidelines dictate when the upstream reservoirs can convert
26 their system storage to what is referred to as priority storage.
27 After the water is converted to priority storage, it is no longer
28 subject to call and can then be diverted for use.

29 Under this proposal, storage waters will be accounted for
30 based on a November through October period. The irrigation season
31 in much of the Utah Lake drainage runs from about April through
32 October, except in the higher elevations. During the non-
33 irrigation season, the water demand is much lower than during the
34 irrigation season and generally the storage season begins in
35 November.

36 4.2 Distribution Guidelines

37 In order to maximize the beneficial use of the water and still
38 protect prior rights, the State Engineer is proposing the following
39 criteria to govern the distribution of water between storage rights
40 in Utah Lake and reservoirs on upstream tributaries.

41 4.2.1 Upstream storage rights junior to Utah Lake water rights may
42 store water under their respective priority dates relative to each
43 other and subject to the conditions set forth in this section.

44 4.2.2 System storage is defined as the top 616,700 acre-feet of
45 active storage capacity in Utah Lake and is used to satisfy the

1 diversion requirement of both primary and secondary rights. Any
2 portion of this 616,700 acre-feet stored upstream which is subject
3 to call by Utah Lake, as provided for under paragraph 4.2.5, shall
4 also be accounted for as system storage.

5 4.2.3 Priority storage is defined to be the legal storage under a
6 reservoirs' water right and is not subject to call by any other
7 water right.

8 4.2.4 Any water stored by junior appropriators before the total
9 system storage in or available to Utah Lake exceeds the quantities
10 set forth in Table 3, is subject to call by the rights served from
11 Utah Lake.

12 4.2.5 System storage held in upstream reservoirs shall not be
13 diverted for use and must be held in storage and available for
14 release to Utah Lake, until such storage is converted to priority
15 storage according to the criteria in Table 3 or replacement water
16 is provided.

17 4.2.6 Whenever the total system storage exceeds the values set
18 forth in Table 3, any excess system storage shall be converted to
19 priority storage. Water is converted from system to priority
20 storage according to the priority dates of the respective rights,
21 and in accordance with any other restrictions applicable to a
22 particular water right.

23 4.2.7 Once water has been converted to priority storage or is
24 designated as priority storage by the river commissioner at the
25 time it is stored, it can be released from the reservoir and used
26 as provided for under the respective water right.

27 4.2.8 Any time the storage capacity in Utah Lake drops below the
28 primary storage capacity (the first 125,000 acre-feet of active
29 storage capacity), upstream storage rights with later priority
30 dates will not be allowed to divert water to storage.

31 4.2.9 Any time the active storage capacity in Utah Lake drops
32 below the primary storage level (125,000 acre-feet), the Utah Lake
33 rights may call on the system storage water which has been held
34 upstream by junior appropriators. The quantity subject to call
35 will be limited to the lesser of either the quantity of upstream
36 system storage or the amount needed to satisfy the diversion
37 requirements and bring Utah Lake up to the primary storage level.

1 **Table 3** - Quantity of total system storage required before junior
 2 priority upstream storage reservoirs can convert their system
 3 storage to priority storage.

Date	System storage in Utah Lake and/or Upstream Reservoirs (units: ac-ft)
November 1	616,700
December 15	616,700
January 15	616,700
February 15	616,700
March 15	615,000
April 15	575,000
May 15	475,000
June 15	400,000
July 15	350,000
August 15	250,000
September 15	200,000
October 31	125,000

16 NOTE: Values can be interpolated from the table to determine system storage on any particular day.

18 4.2.10 System storage in upstream reservoirs can be replaced in
 19 Utah Lake with waters from other sources or other rights. Once
 20 such replacement is made, a like quantity of system storage can be
 21 converted to priority storage and used. Such replacement or
 22 exchange of water shall have prior approval of the State Engineer.

23 5.0 Direct Flow Rights

24 5.1 Background

25 One of the objectives of this proposed distribution plan is to
 26 administer the waters within the basin as one system. In so doing,
 27 we need to take into account what the effects of diversion and
 28 water use from a source may have on other rights in the basin. The
 29 distribution of water between all rights, except those rights
 30 specifically denoted in Sections 3.0 and 4.0 as among themselves,
 31 shall be done based upon priority. This approach distributes the
 32 water in accordance with the priority doctrine on a basin wide
 33 basis.

34 5.2 Distribution Guidelines

35 In distributing water among the water rights in the basin,
 36 except those rights addressed in Sections 3.0 and 4.0 as among
 37 themselves, the following guidelines will be used:

1 5.2.1 The direct flow water rights on all tributaries will be
2 administered according to the respective priority dates. The
3 affect that diversions from one source may have on diversions from
4 another source will be taken into account.

5 5.2.2 The primary direct flow rights on the Jordan River as set
6 forth in the Morse decree shall have call on water in Utah Lake
7 water if the accretionary flows to the Jordan River are
8 insufficient to satisfy their rights.

9 6.0 Other Distribution Issues

10 6.1 Background

11 The State Engineer believes that there are several other
12 issues that should be considered when examining better ways to
13 manage and distribute water in the basin.

14 Most of these issues are directly related to improving the
15 record keeping of imported water and enhancing the communication
16 between the five river commissioners who are affected by this plan.
17 One issue that deserves special discussion is a proposed 5,000
18 acre-feet regulation pool in Jordanelle Reservoir (Section 6.2.4)
19 to be used by the Provo River commissioner in distributing water.
20 Based upon past experiences, calculating the natural flow of the
21 Provo River from reservoir stage readings at Deer Creek Reservoir
22 has presented numerous problems for the commissioners. It is
23 important the river commissioner not waste his limited resources
24 trying to distribute water by not having adequate resources.
25 Because the direct flow rights on the Provo River are senior to the
26 storage rights it is necessary for the commissioner to compute
27 natural flow in the river. The precision of reservoir content
28 measurements on Deer Creek, and presumably on Jordanelle, are
29 inadequate for daily calculation of natural flow based on changes
30 in reservoir content. Just .10 foot error in measurement when Deer
31 Creek Reservoir is nearly full represents about 300 acre-feet.
32 Thus, when the wind is blowing it can substantially affect the
33 natural flow calculation. The result is a wide fluctuation in the
34 natural flow available to the class A rights on the Lower Provo
35 River. With Jordanelle Reservoir now being built, the natural flow
36 computation for both Heber Valley rights and the Lower Provo River
37 will be even more complicated. If the commissioner had a
38 regulation pool he could smooth out the natural flow bypasses as
39 they should be.

40 The administration of exchange applications is another
41 important distribution issue. The basic purpose of exchange
42 applications is to facilitate distribution. Under such an
43 application a water user is required to measure the quantity of
44 water released to a stream and then a like quantity can be diverted
45 at another location. In regulating exchange applications, the
46 State Engineer attempts to have releases and subsequent diversions
47 occur as concurrently as possible to insure that other water rights

1 are not adversely effected. Some exchange applications involve
2 waters from more than one distribution system. In such cases, the
3 State Engineer needs to establish lines of authority and/or
4 coordination between the river commissioners.

5 Although not addressed in the distribution guidelines, the
6 future water quality of Utah Lake is another important issue that
7 must be considered. Currently there are many unknowns over what
8 the future operation of Utah Lake and upstream storage reservoir
9 will be. This makes it very difficult to predict the future
10 salinity concentrations in the Lake. Under Utah water law, a water
11 user is entitled to have his right protected as to both quantity
12 and quality. We believe that the Central Utah Water Conservancy
13 District and the Bureau of Reclamation could significantly affect
14 the future salinity levels of Utah Lake by the decisions they will
15 be making in the near future. It appears they are very aware of
16 this problem and are looking at alternatives to control the
17 salinity level of Utah Lake.

18 6.2 Distribution Guidelines

19 The State Engineer is proposing that the following
20 recommendations be implemented to facilitate the distribution of
21 water:

22 6.2.1 All exports of water from a river system shall be regulated
23 by the duly appointed river commissioner for the system from which
24 the export is made.

25 6.2.2. River commissioners shall report diversions on all systems
26 on a water rights basis.

27 6.2.3 All transbasin diversions shall be equipped with real-time
28 gages. Such data shall be accessible via a computer using a modem
29 or other method as approved by the State Engineer.

30 6.2.4 The State Engineer is recommending that a 5,000 acre-foot
31 regulation pool be established in Jordanelle Reservoir to be used
32 by the commissioner for distribution system regulation. Such a
33 regulation pool would be subject to space availability.

34 6.2.5 In regulating exchange applications, they will be
35 administered as closely to a concurrent release and diversion basis
36 as is feasible. Under no circumstances will deficits or credits be
37 allowed to be carried over from year to year.

38 7.0 Adjudication Issues

39 7.1 Background

40 There are a number of issues that are beyond the scope of the
41 distribution plan and will need to be addressed in the general
42 adjudication. However, ultimately any actions taken in the
43 adjudication will affect the distribution of water. Therefore,

1 several adjudication issues are discussed in this document in order
2 to apprise the water users of potential recommendations which may
3 be made by the State Engineer to the court.

4 On the Provo River system there are no priority dates assigned
5 to the class A rights on the Lower Provo River or class 1 through
6 17 on the Upper Provo River. The distribution of water has worked
7 well under this system for over 70 years, and if conditions did not
8 change we could continue to operate under the class system.
9 However, we are beginning to see significant changes in the water
10 use practices within the drainage basin, especially on the Provo
11 River. To assess the potential impact as a result of a change in
12 water use, and in order to properly administer the water rights on
13 a basin-wide basis, it is imperative that the respective priority
14 dates between the water rights be established. Therefore, as part
15 of the general adjudication process, the State Engineer is
16 proposing that priority dates for all water rights in the basin be
17 determined.

18 Another issue that needs to be carefully analyzed and
19 considered is the irrigation diversion requirement (duty) for
20 irrigated lands in the basin. In conjunction with the proposed
21 determination of water rights that the State Engineer must submit
22 to the court for its consideration, an irrigation duty is
23 recommended. In making this recommendation the State Engineer
24 calculates the consumptive use requirements of the crops and
25 considers the on-farm efficiency, canal losses and other related
26 factors. The irrigation duty is expressed in terms of acre-feet
27 per acre.

28 Related closely to the issue of duty is the issue of whether
29 a delivery schedule should be implemented to specify an allowable
30 diversion rate (Example - 1 cubic foot per second per 60 acres)
31 during any period of the irrigation season. The total volume of
32 water that can be diverted under the delivery schedule is the
33 annual irrigation duty that is established.

34 7.2 Recommendations for the Adjudication

35 The State Engineer will consider making the following
36 recommendations in his report to the court in the general
37 adjudication:

38 7.2.1 All water rights within the basin shall have a priority date
39 determined and assigned to it as part of the adjudication process.

40 7.2.2 An irrigation diversion requirement (duty) and delivery
41 schedule shall be determined and submitted to the court for each
42 subbasin or distribution system.

October 15, 1991

DISTRIBUTION MODEL
BASIC DATA

There is a substantial amount of data that is used by the distribution model which is not a part of this packet. If you would like to review the supporting data, please contact the Special Investigation Section of the Division. The data will be made available on 5 1/4 inch diskette. Following is a listing of historical diversion records, USGS and correlated stream flow records, weather data, elevation-capacity curves, and elevation-area curves for Utah Lake. Period of record 1950-88.

***** Diversions - Lower Provo River

Fort Field Canal
Geneva Steel
Lake Bottom Canal
Little Dry Creek
Murdock Canal (total flow)
Orem Golf Course
Park-Nuttal and Barton-Young ditches
Phillips Ditch
Provo Bench Canal
Provo Bench Canal (north opening)
Provo City Canal (City Race)
Provo City Canal (Factory Race)
Provo City Canal (Lower East Union)
Provo City Canal (Tanner Race)
Timpanogas Canal (Utah County)
Upper East Union
West Union Canal

***** Deer Creek Storage and Related Diversions

Deer Creek Reservoir (daily contents)
Duchesne Tunnel
Weber-Provo Canal
Salt Lake Aqueduct diversion

***** Heber Valley Diversions

Midway Irrigation Canal (river ditch)
Wasatch and Extension Irrigation Canal
Timpanogas Irrigation Canal (wasatch)
North Field Irrigation Canal
Island Ditch
Ontario Tunnel summary

***** Utah Lake Diversions

Utah Lake Distributing Canal

***** USGS Streamflow Records

Provo River at Provo 10163000
Provo River below Deer Creek 10159500
Provo River nr Hailstone 10155000
Jordan River at Narrows near Lehi 10167000

***** Area Capacity Tables

Utah Lake- Elevation vs. Capacity
Elevation vs. Area

***** Temp. Data to calculate evaporation

Mean daily temperature using data from the following stations:

Utah Lake nr Lehi U8973005
Spanish Fork PH N0811905
Provo-Radio KAYK N0706805
Lower American Fork N0521905
Provo-BYU N0706405
Geneva-1 N0318205
Geneva-2 N0318305

UTAH LAKE DISTRIBUTION MODEL FLOW DIAGRAM

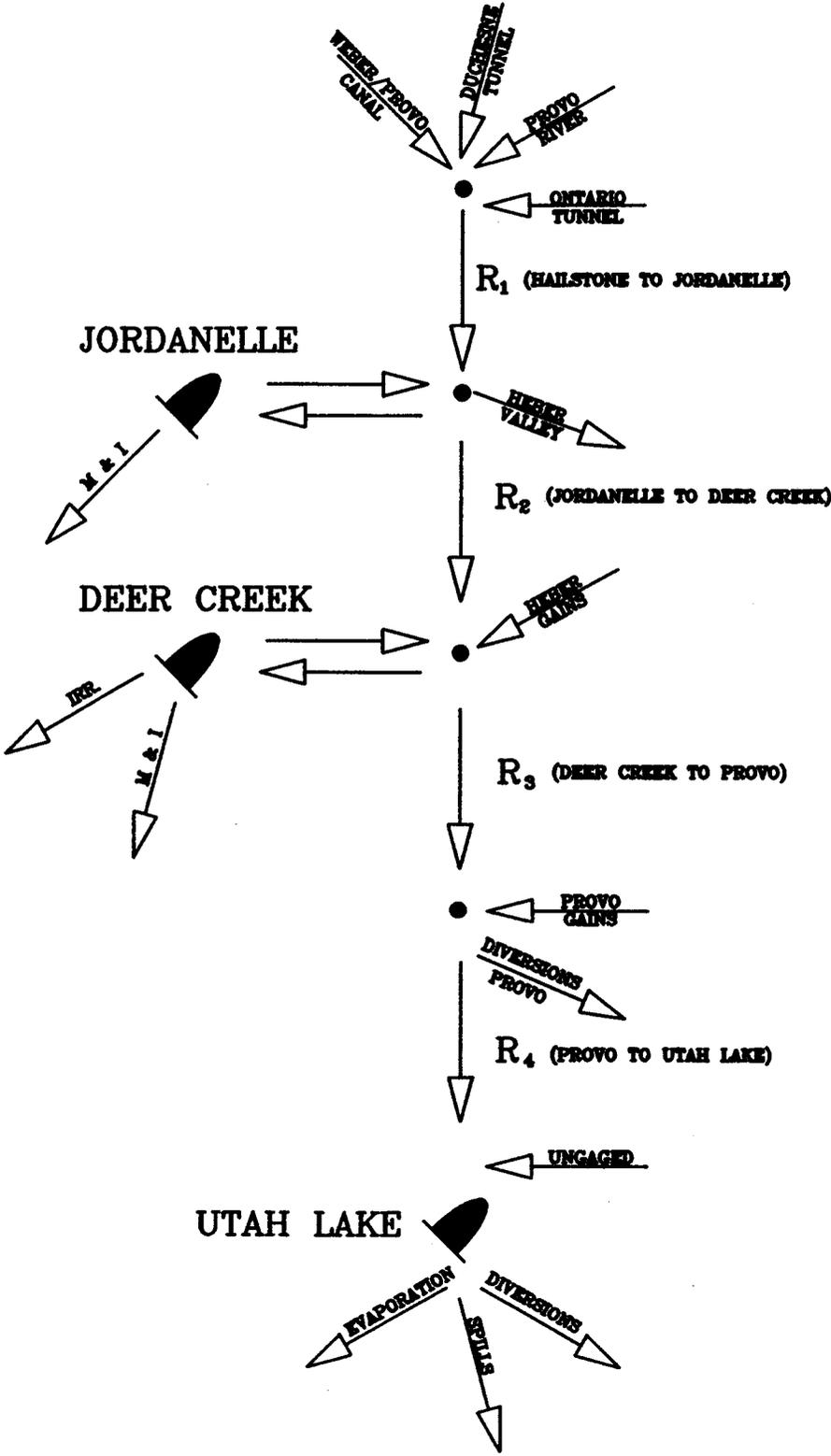


Figure M-1

UTAH LAKE DAILY CONTENTS COMPARISON

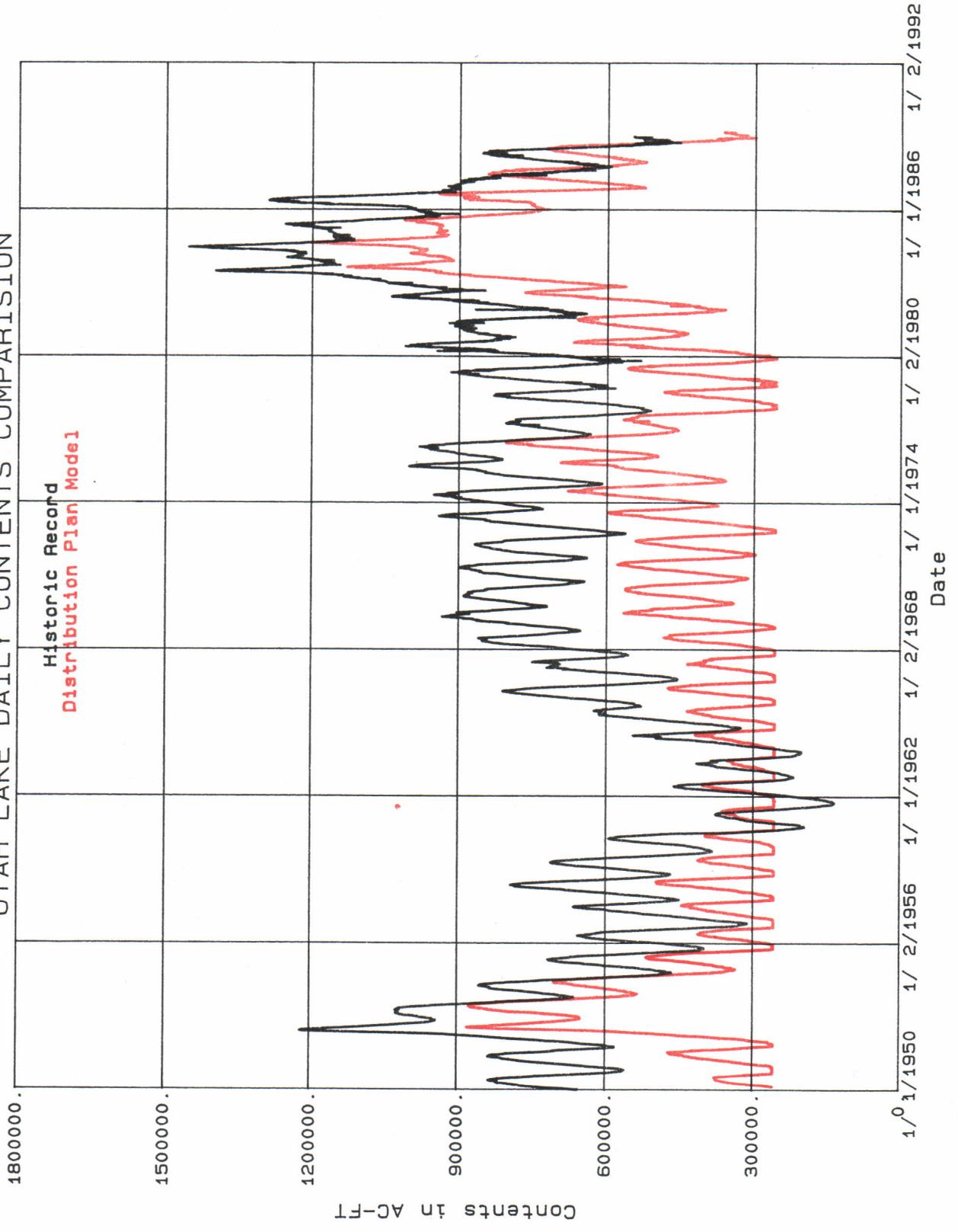


Figure M-2

UTAH LAKE DAILY ELEVATION COMPARISON

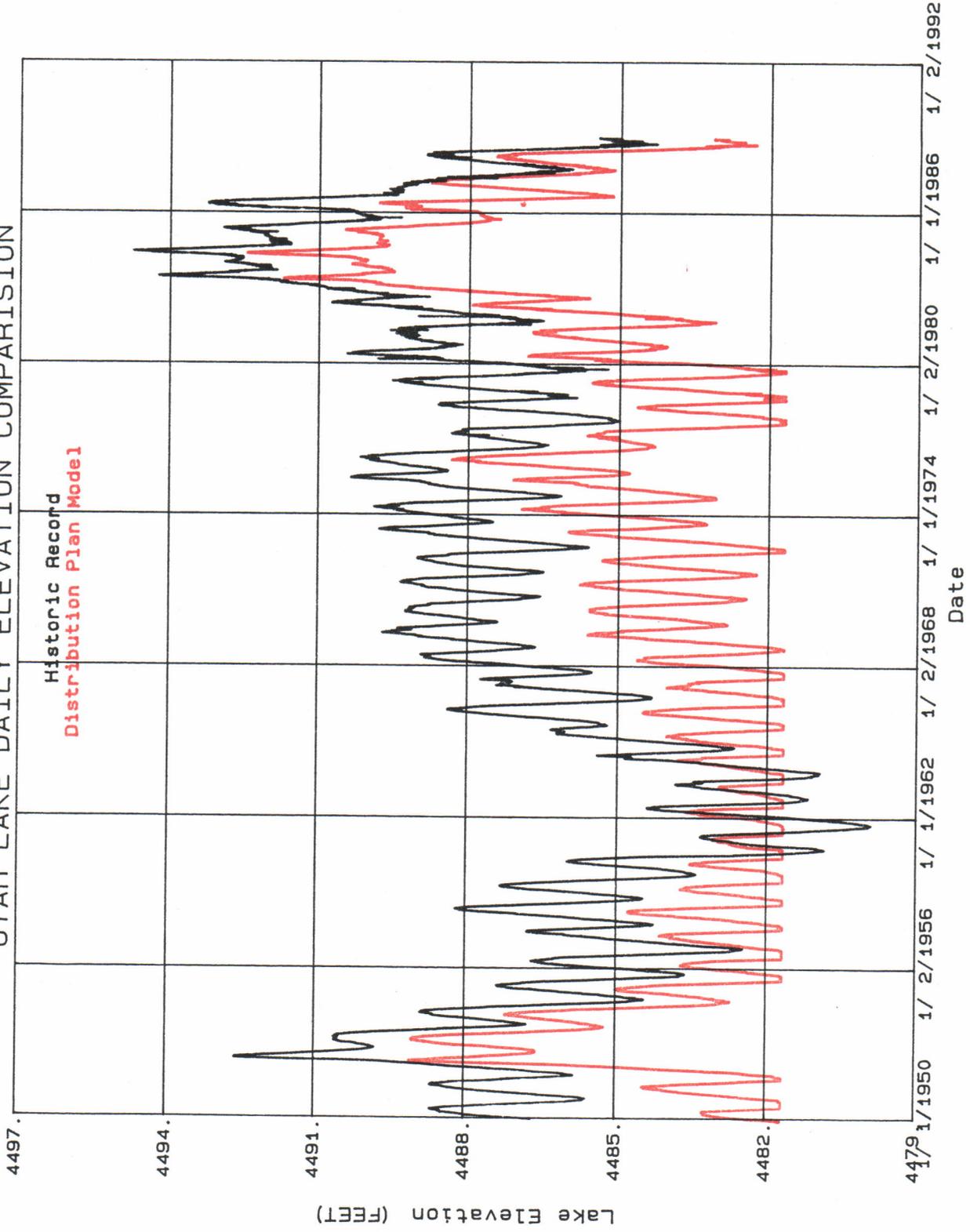


Figure M-3

UTAH LAKE OUTFLOW COMPARISON (JORDAN NARROWS)

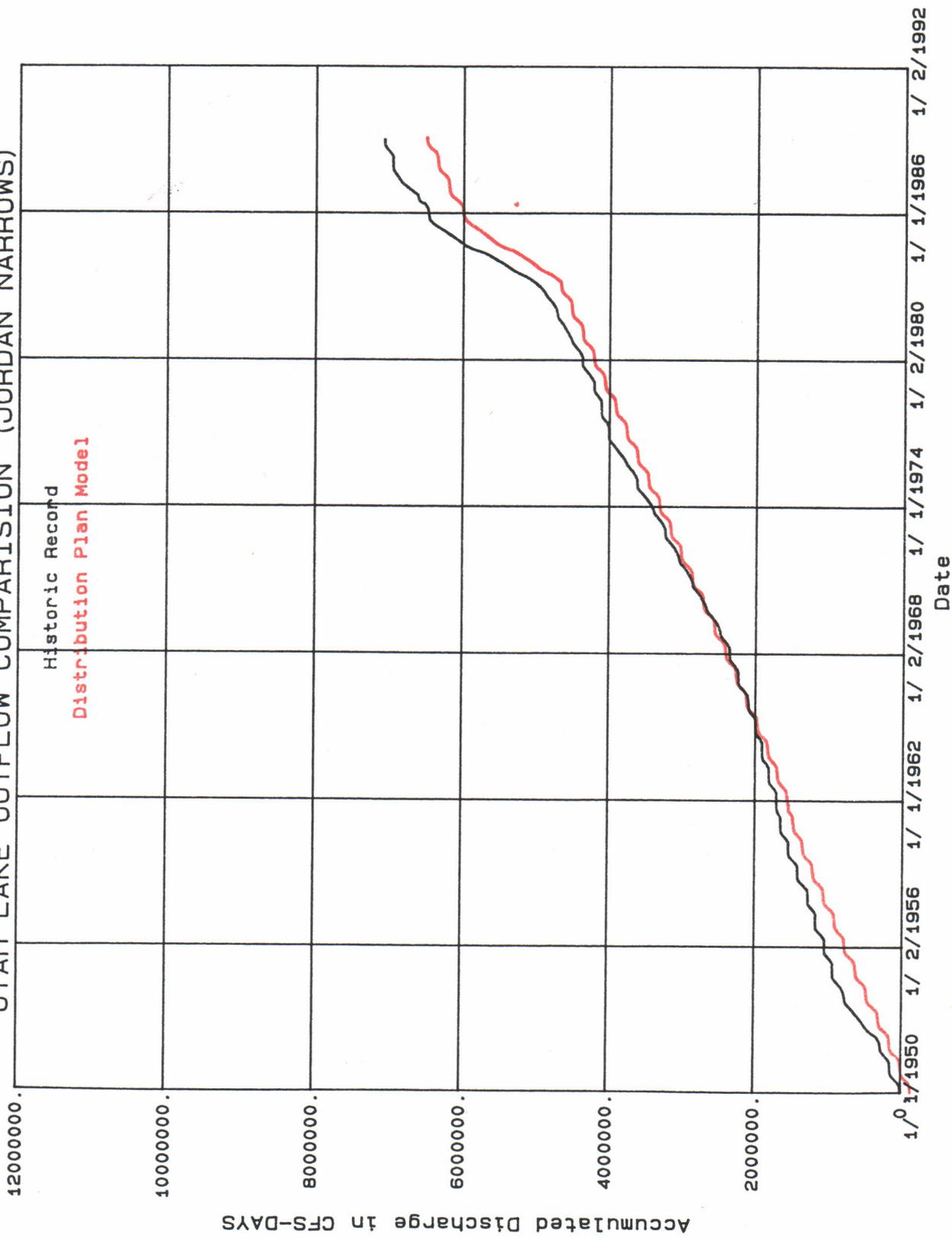


Figure M-4

DISTRIBUTION MODEL AVERAGE SYSTEM STORAGE 1950-1988

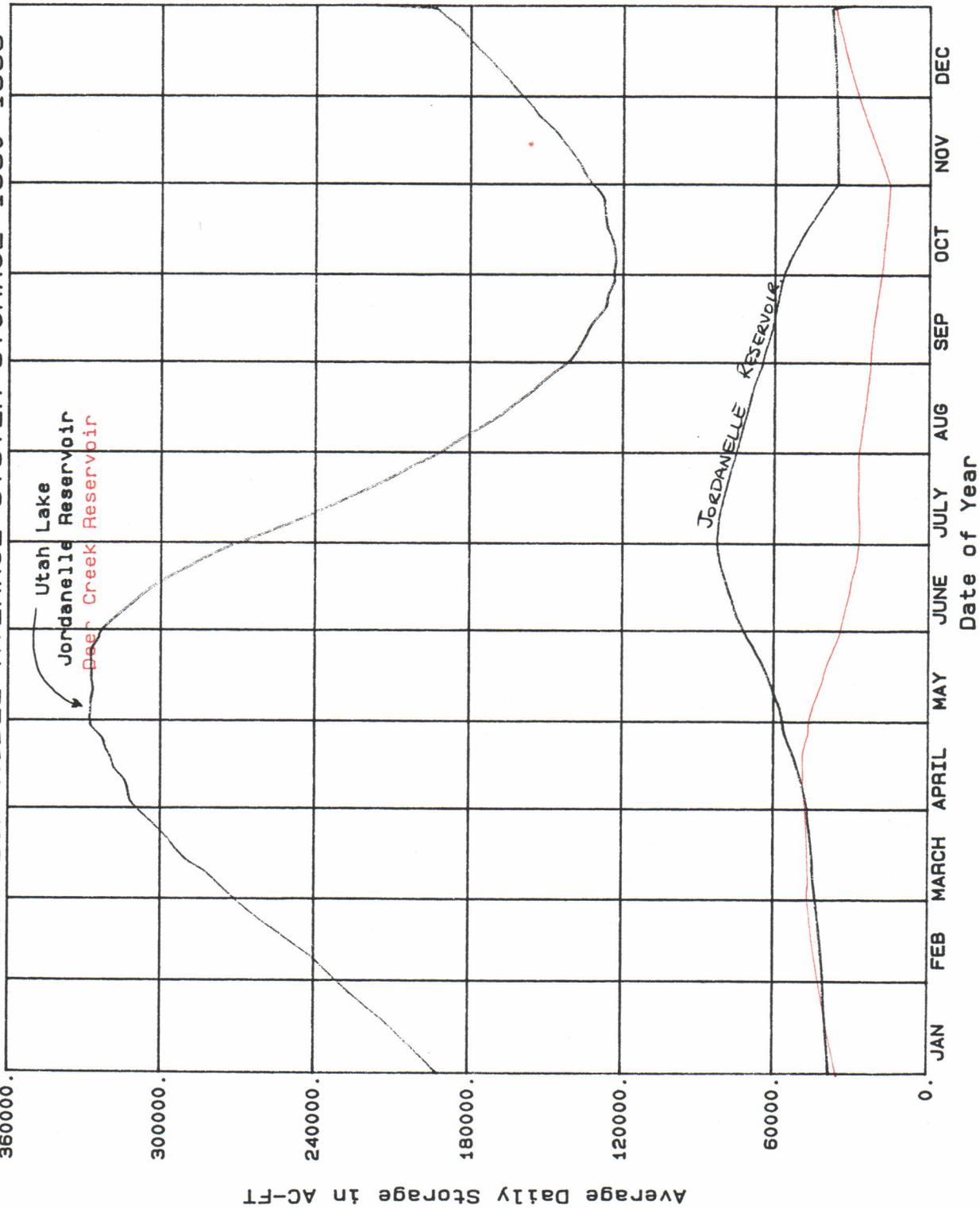


Figure M-5

1 c Utah Division of Water Rights
2 c Utah Lake Distribution Model
3 c 10/4/91
4
5
6
7

8 c This is the source listing for the model to evaluate the possible effects
9 c of the proposed distribution plan on Utah Lake and tributaries. It consists
10 c of a series of modules written in WATMODEL language. The modules are:

- 11
12 c 1) Utah Lake Average Daily Temperature
13 c 2) Utah Lake Inflow Computation
14 c 3) Utah Lake Inflow Smoothing
15 c 4) Provo River Reach Gain and Diversion estimations
16 c 5) Reservoir operation model for Utah Lake, Deer Creek
17 c and Jordanelle.
18
19

20 c The model and data are intended to span a daily period from
21 c 1/1/1950 to 12/31/1988. Some flow records must be correlated and
22 c combined to get period data. The Provo River Commissioner has
23 c not published data for 1985, 1986 and 1988. Data for the missing years
24 c has been obtained from records of the Deputy Commissioner for the
25 c Upper Provo River. Records for the Lower Provo were estimated.
26

27 c The purpose of this model is to investigate options which allow
28 c storage in upstream reservoirs but still protect the rights served
29 c from Utah Lake and other direct flow users. The model was not
30 c designed for water supply analysis. Rather it is designed for
31 c distribution analysis.
32 c
33
34
35
36

37 MODULE 1
38 Temperature Computation Module
39

40 C Computes mean daily temperature for Utah Lake using an average of minimum and
41 C maximum temperatures from a number of stations surrounding the Lake. This
42 C approach was undertaken to fill gaps which would occur if any single
43 C station in the study area were used as a base and to account for the
44 C various temperature differentials which may occur around Utah Lake. The
45 C records were taken from CDROM disc of weather data for Utah.
46 C

47 echo on
48 c

49 c Watmodel source code consists
50 c of a group of logical statements
51 c or expressions which are called
52 c rules. A module of rules begins
53 c with the command DEF_RULES and
54 c ends with the command END_RULES.
55 c The rules are actually executed
56 c when the command MODEL is given.
57 c When executed the rules are
58 c performed once for each day in
59 c the modeling period.
60 c

61 c NOTE: watmodel code is not
62 c character case sensitive. Case
63 c is used here for emphasis, it
64 c has no effect on watmodel itself.

65 Def_Rules
66

67 c The FILE command connects a
68 c variable (in this case MINTL)
69 c to a watmodel formatted file,
70 c which in this case is
71 c U8973005.NWS.MODELS. Watmodel
72 c files contain daily data in an
73 c organized fashion so any value

```

1      c
2      c
3      c
4      c
5      c
6      c
7      c
8      c
9      c
10     c
11     c
12     c
13     c
14     c
15
16     c
17     File Mintl u8973005.nws.models
18     File Maxtl u8973004.nws.models
19     c
20     file Mintsp N0811905.nws.models
21     file Maxtsp N0811904.nws.models
22     c
23     File MintAm N0521905.nws.models
24     File MaxtAm N0521904.nws.models
25     c
26     File Mintbyu N0706405.nws.models
27     file Maxtbyu N0706404.nws.models
28     c
29     File Mintgn1 N0318205.nws.models
30     file Maxtgn1 N0318204.nws.models
31     c
32     File Mintprov N0706805.nws.models
33     File Maxtprov N0706804.nws.models
34     c
35     File Mintgn2 N0318305.nws.models
36     File Maxtgn2 N0318304.nws.models
37
38     Real TOTMIN
39     Real TOTMAX
40
41     Integer MINPNT
42     Integer MAXPNT
43
44     c
45     c
46     c
47     c
48     c
49     c
50     c
51     c
52     c
53     FILE  AVRGTEMP AVRGTEMP      W
54     C
55     TOTMIN=0.
56     TOTMAX=0.
57     MINPNT=0
58     MAXPNT=0
59
60     c
61     c
62     c
63     c
64     c
65     c
66     c
67     if MINTL <> NO_DATA then
68         TOTMIN=TOTMIN+MINTL
69         MINPNT=MINPNT+1
70     endif
71     if MAXTL <> NO_DATA then
72         TOTMAX=TOTMAX+MAXTL
73         MAXPNT=MAXPNT+1

```

can be quickly retrieved or saved to them. The FILE command is actually declaring MINTL is a single dimension array, the values of which are contained in a file. Any reference to the variable in the equations below is an automatic reference to the file. If no subscript is used with the variable in the code a default subscript of the current day of the modelling period is assumed by the model.

***** Lehi station

***** Springville station

***** American Fork station

***** BYU station

***** Geneva 1 station

***** Provo station

***** Geneva 2 station

***** Output file. The "W" means data can be both read and written back to the file (the variable AVRGTEMP can be assigned values as well as yield values when referenced in the rules). WATMODEL files are read only by default to avoid accidental damage to data contained in them.

the variable NO_DATA is a system variable which contains the value 1.0 E-20. This is the value assigned to watmodel file variables and elsewhere if a record is missing or the read request is outside the range of data in the file.

```

1   endif
2
3   if MINTSP <> NO_DATA then
4       TOTMIN=TOTMIN+MINTSP
5       MINPNT=MINPNT+1
6   endif
7   If MAXTSP <> NO_DATA then
8       TOTMAX=TOTMAX+MAXTSP
9       MAXPNT=MAXPNT+1
10  endif
11
12  if MINTAM <> NO_DATA then
13      TOTMIN=TOTMIN+MINTAM
14      MINPNT=MINPNT+1
15  endif
16  If MAXTAM <> NO_DATA then
17      TOTMAX=TOTMAX+MAXTAM
18      MAXPNT=MAXPNT+1
19  endif
20
21  if MINTBYU <> NO_DATA then
22      TOTMIN=TOTMIN+MINTBYU
23      MINPNT=MINPNT+1
24  endif
25  If MAXTBYU <> NO_DATA then
26      TOTMAX=TOTMAX+MAXTBYU
27      MAXPNT=MAXPNT+1
28  endif
29
30  if MINTGN1 <> NO_DATA then
31      TOTMIN=TOTMIN+MINTGN1
32      MINPNT=MINPNT+1
33  endif
34  If MAXTGN1 <> NO_DATA then
35      TOTMAX=TOTMAX+MAXTGN1
36      MAXPNT=MAXPNT+1
37  endif
38
39  if MINTPROV <> NO_DATA then
40      TOTMIN=TOTMIN+MINTPROV
41      MINPNT=MINPNT+1
42  endif
43  If MAXTPROV <> NO_DATA then
44      TOTMAX=TOTMAX+MAXTPROV
45      MAXPNT=MAXPNT+1
46  endif
47
48  if MINTGN2 <> NO_DATA then
49      TOTMIN=TOTMIN+MINTGN2
50      MINPNT=MINPNT+1
51  endif
52  If MAXTGN2 <> NO_DATA then
53      TOTMAX=TOTMAX+MAXTGN2
54      MAXPNT=MAXPNT+1
55  endif
56
57  c                               ***** Compute average or
58  c                               use previous day's
59  c                               temperature.
60  if MINPNT > 0 and MAXPNT > 0 then
61      AVRGTEMP=(TOTMIN/MINPNT+TOTMAX/MAXPNT)/2.
62  else
63      AVRGTEMP=AVRGTEMP(TIME-1)
64  endif
65  c
66  c                               The STOP command in the rules
67  c                               indicates the stopping point
68  c                               for rules execution during a
69  c                               model. When the statement is
70  c                               encountered the model goes on
71  c                               to the next day in the modelling
72  c                               period.
73  Stop
74  End_Rules

```

```
1 c The MODEL causes actual execution
2 c of the rules module above. It
3 c watmodel to execute the rules
4 c once for each day between Oct 1 1949
5 c and Dec. 31, 1989.
6 Model 10/1/1949 to 12/31/1989
7
8
9
10
11
```

```
12 C MODULE 2
13
14 C Computing Inflow to Utah Lake
15 C
16 C May 1, 1991
17
```

```
18 c The method used to compute the inflow to Utah Lake is to solve
19 c a mass balance equation for the Lake (inflow=change in storage + outflow).
20 c The components of outflow include releases measured at Jordan Narrows,
21 c diversion by the Utah Lake Distributing Company and evaporation as
22 c estimated using the Blaney Criddle method with acreage areas derived from the
23 c daily storage contents of the Lake. The Jordan Narrows gage used to
24 c estimate releases from the Lake also includes some flow which originates
25 c in the Alpine area. No effort has been made to remove this component
26 c from the record. Computed evaporation may also deviate from
27 c actual evaporation to some extent, but since the operation simulation in
28 c module 5 computes evaporation in the same manner it is assumed the
29 c error introduced will be slight.
30 c
31 c
32 C
```

```
33 run file utahlake.damcap.models;shr
34 run file utahlake.damarea.models;shr
35
```

```
36 echo on
37 def_rules
38
```

```
39 c ***** The statements below
40 c declare TABLE variables.
41 c A TABLE variable is
42 c a sort of function, references
43 c to which must include one
44 c parameter which is the lookup value
45 c value. The variable contains a
46 c value either directly or by linear
47 c interpolation from values in the table
48 c which relate to the lookup value.
```

```
49 c
50 c Values for the table can be
51 c assigned from external sources
52 c by naming a valid file name
53 c as the second parameter to the
54 c of the command as is illustrated
55 c below or can be assigned
56 c internally using the VALUE command.
```

```
57 c
58 c ***** These two tables
59 c contain relationships
60 c between elevation
61 c and Utah Lake contents
62 c and area. The reverse
63 c subcommand reverses
64 c the lookup and object
65 c values in the table
66 c so you look up an
67 c elevation in the
68 c LAKECAP table based
69 c upon lake contents.
70 c
71 c
72 c
73 c
```

```

1      table LAKECAP   utahlake.damcap.models      reverse
2      table LAKEAREA  utahlake.damarea.models
3
4      c          ***** Temperature data
5      c          created by module 1.
6      file      MTEMP      avrgtemp
7
8      c          ***** This is the USGS
9      c          stream gage at Jordan
10     c          Narrows. It can be
11     c          accessed directly
12     c          since it has no data
13     c          holes during the
14     c          modeling period.
15     c
16     c          The DIVERT command
17     c          declares the variable
18     c          name following it is
19     c          to be connected to a
20     c          database record, in this
21     c          case the USGS database
22     c          station 10167000.
23     c
24     divert    JORDAN_OUT      usgs 10167000
25     c          ***** These records are
26     c          reported by the ULJR
27     c          commissioner.
28     c
29     divert    UL_DISTRIBUTING  utah lake/jordan river=utah lake distributing canal
30     divert    UL_CONTENTS      utah lake/jordan river=utah lake storage content
31
32     c          ***** Output file, units are CFS
33
34     file      UL_INFLOW  ulinflow      W
35
36     c          ***** Later outflow from the
37     c          proposed plan is to be
38     c          compared with historic
39     c          outflow so this variable is
40     c          used to hold the historic
41     c          values for later analysis.
42
43     file      OUTFLOW      uloutflw      W
44
45     c          ***** Take difference in daily
46     c          lake contents. NOTE: Storage
47     c          records in the database are
48     c          in AC-FT while flow records
49     c          are in CFS. The AF_TO_CFS
50     c          function converts to CFS.
51
52     UL_INFLOW=af_to_cfs(UL_CONTENTS-UL_CONTENTS(time-1))
53
54     c          ***** Add in measured outflow
55
56     UL_INFLOW=UL_INFLOW+JORDAN_OUT+UL_DISTRIBUTING
57
58     c          ***** and evaporation.
59     c          Function EV_TRAN computes
60     c          evapotranspiration using
61     c          the Blaney-Criddle method.
62     c          It requires three parameters
63     c          kc, temperature, and latitude.
64
65
66     UL_INFLOW=UL_INFLOW+af_to_cfs((LAKEAREA(LAKECAP(UL_CONTENTS))+LAKEAREA(LAKECAP(UL_CONTENTS(TIME-1))))/2.*ev_tran(1.35,MT
67     EMP,40.2)/12.)
68
69     c          ***** Outflow
70
71     OUTFLOW=JORDAN_OUT+UL_DISTRIBUTING
72     stop
73     end_rules

```

```

1  model 1/1/1950 to 12/31/1988
2  c
3
4
5
6
7  c
8  c
9  c
10 c
11 c
12 c
13 c
14 c
15 c
16 c
17 c
18 c
19 c
20 c
21 c
22 c
23 c
24 c
25 echo on
26
27 def_rules
28
29     file   inflow   ulinflow
30     file   outflow  ulsmooth      w
31
32 c
33 c
34 c
35 c
36 c
37 c
38 c
39 c
40 c
41 c
42
43     outflow=mean(inflow,time-3,time+3)
44     stop
45 end_rules
46
47 model 1/1/1950 to 12/31/1988
48
49
50
51
52
53 c
54 c
55 c
56 c
57 c
58 c
59 c
60 c
61 c
62 c
63 c
64 c
65 def_rules
66 c
67
68
69
70
71 c
72 c
73 c

```

MODULE 3
Smoothing Routine for Utah Lake Inflow

This module was added to smooth out some of the data anomalies introduced by the mass balance inflow computation. Because measurement precision of contents in Utah Lake is poor relative to in and out flow being measured it was felt smoothing the data out would provide a better estimation of daily inflows. The smoothing is not so critical for the data up to 1978 since it was digitized from elevation graphs for Utah Lake which already incorporate some smoothing. The data after 1978 is the reported daily data for Utah Lake and includes the effects of wind which can make a considerable difference.

The smoothing method employed is just the averaging of several days flows in vicinity of the day in question. The resulting output should have a total flow equivalent to the the input flows but should average out local extremes.

***** The mean function finds the mean value for a variable over the time time range specified. The system variable TIME contains the time (an integer value) of the current day of the modeling period.

MODULE 4
Provo River
Diversions and flow Analysis

This module has the task of determining the flows available from the upper Provo to fill Deer Creek and Jordanalle. The basic assumption is direct flow diversions (rights prior to the storage rights) must continue as reported historically. When finished this module will identify the diversions which must be made to Heber Valley and Utah County, the gain in the Provo River from Heber Valley, and the gain-loss to the river from Deer Creek to Utah Lake.

***** Diversions

```

divert fort_field   provo river=fort field canal
divert geneva       provo river=geneva steel

```

```

1   divert lake_bottom   provo river=lake bottom canal
2   divert little_dry   provo river=little dry creek
3   divert murdock_total provo river=murdock canal (total flow)
4   divert orem_golf     provo river=orem golf course
5   divert park_nuttal  provo river=park-nuttal and barton-young ditches
6   divert phillips     provo river=phillips ditch
7   divert provo_bench  provo river=provo bench canal
8   divert north_bench  provo river=provo bench canal (north opening)
9   divert city_race    provo river=provo city canal (city race)
10  divert factory_race  provo river=provo city canal (factory race)
11  divert l_east_union  provo river=provo city canal (lower east union)
12  divert tanner_race  provo river=provo city canal (tanner race)
13  divert timpanogas   provo river=timpanogas canal (utah county)
14  divert u_east_union  provo river=upper east union
15  divert west_union   provo river=west union canal
16
17  C                      ***** Deer Creek
18  divert deer_crk     provo river=deer creek reservoir (daily contents)
19  divert tunnel       provo river=duchesne tunnel
20  divert weber        provo river=weber-provo canal
21  divert sl_duct      provo river=salt lake aqueduct diversion
22
23  C                      ***** Heber Valley
24  divert midway       provo river=midway irrigation canal (river ditch)
25  divert wasatch     provo river=wasatch and extension irrigation canal
26  divert timp        provo river=timpanogas irrigation canal (wasatch)
27  divert north_f     provo river=north field irrigation canal
28  divert island       provo river=island ditch
29  divert ontario     provo river=ontario tunnel summary
30
31  C                      ***** Streamflow gages
32  file provo_provo    C0163000
33  file provo_deer     C0159500
34  file hailstone     C0155000
35
36  C                      ***** Output file
37  file provo_gain     provgain           W
38  file provo_div      provodem          W
39  file heber_gain     hebrgain          W
40  file heber_dem      hebrdem           W
41
42
43
44
45  C                      ***** Add Heber Valley Diversions
46
47  heber_dem=midway+wasatch+timp+north_f+island
48  if heber_dem < 1.0 then heber_dem=0.
49
50  C                      ***** Compute Heber return flow
51  C                      by doing a mass balance on
52  C                      Deer Creek Reservoir.
53  C                      Neglect evaporation for
54  C                      now.
55
56  heber_gain =af_to_cfs(deer_crk-deer_crk(time-1))
57
58  C                      ***** Add in releases from Deer
59  C                      Creek, and diversions
60  C                      above the dam. Take out
61  C                      the gaged flow above the
62  C                      diversions.
63
64  heber_gain =heber_gain+provo_deer+sl_duct-hailstone-ontario+heber_dem
65
66  C                      ***** Now do the same thing for
67  C                      the reach between Deer
68  C                      Creek and Utah Lake.
69
70  provo_gain=provo_provo-provo_deer
71  provo_gain=provo_gain+fort_field+geneva+lake_bottom+little_dry
72  provo_gain=provo_gain+murdock_total+orem_golf+park_nuttal+phillips+provo_bench
73  provo_gain=provo_gain+north_bench+city_race+factory_race+l_east_union

```

```

1   provo_gain=provo_gain+tanner_race+timpanogas+u_east_union+west_union
2
3   C           ***** Create a combined record
4   C           of historical direct flow
5   C           diversions which can
6   C           be used as a demand on the
7   C           system. These diversions
8   C           should not include
9   C           Deer Creek water.
10
11  provo_div =fort_field+geneva+lake_bottom+little_dry+
12  provo_div =provo_div+orem_golf+park_nuttal+phillips+provo_bench
13  provo_div =provo_div+north_bench+city_race+factory_race+l_east_union
14  provo_div =provo_div+tanner_race+timpanogas+u_east_union+west_union
15
16  C           ***** The commissioner data is
17  C           missing for 1985, 1986 and
18  C           1988 so fill in the record
19  C           with the previous year
20  C           values.
21
22  if year = 1985 or year = 1986 or year = 1988 then
23      provo_gain=provo_gain-provo_div
24      provo_div =provo_div(time-365)
25      provo_gain=provo_gain+provo_div
26  endif
27
28  stop
29
30  end_rules
31  model 1/1/1950 to 12/31/1988
32
33  c
34  c
35
36
37
38  c
39  c           MODULE 5
40  c           Daily Utah Lake Operation Model
41
42
43
44  c           ***** This makes these
45  c           public tables readable
46
47  run FILE UTAHLAKE.DAMCAP.MODELS;SHR
48  run FILE UTAHLAKE.DAMAREA.MODELS;SHR
49
50  def_rules
51
52  c           ***** Utah Lake capacity
53  c           and elevation tables
54
55      table  UL_STOR          UTAHLAKE.DAMCAP.MODELS      reverse
56      table  UL_AREA          UTAHLAKE.DAMAREA.MODELS
57
58  c           ***** Utah Lake primary
59  c           storage right delivery
60  c           values in ac-ft / day
61
62      table  UL_PRI_TBL
63          value 1.0      37.
64          value 2.0      40.9
65          value 3.0      37.
66          value 4.0      170.6
67          value 5.0      677.4
68          value 6.0      1083.0
69          value 7.0      1618.7
70          value 8.0      1315.9
71          value 9.0      808.3
72          value 10.0     314.5
73          value 11.0     38.2
73          value 12.0     37.0

```

***** Utah Lake secondary
storage delivery
table in AC-FT/DAY

table	UL_SEC_TBL	
value	1.0	153.4
value	2.0	153.4
value	3.0	200.5
value	4.0	368.4
value	5.0	474.0
value	6.0	676.8
value	7.0	558.9
value	8.0	389.7
value	9.0	249.5
value	10.0	153.4
value	11.0	153.4
value	12.0	153.4

***** This is the Deer Creek
irrigation delivery
table taken from
historic flows to
Murdock Canal. Units
are AC-FT/DAY.

table	DEER_IR_TBL	
value	1.0	0.
value	2.0	0.
value	3.0	0.
value	4.0	70.8
value	5.0	458.48
value	6.0	590.4
value	7.0	592.6
value	8.0	498.4
value	9.0	391.2
value	10.0	87.7
value	11.0	0.4
value	12.0	0.

***** This is an annual
unit demand table for
M&I water. It was
derived from the
historic flows of the
Salt Lake Aqueduct.

table	MI_TBL	
value	1.0	0.001364
value	2.0	0.001329
value	3.0	0.001174
value	4.0	0.001450
value	5.0	0.002335
value	6.0	0.003430
value	7.0	0.005574
value	8.0	0.006345
value	9.0	0.004647
value	10.0	0.002374
value	11.0	0.001340
value	12.0	0.001367

***** System (SS) to Priority
conversion table.
Units are storage in
AC-FT. Note the
table lookup value
is day of the year
rather than month.

table	SS_TBL	
value	0.	616700.
value	15.	616700.
value	46.	616700.
value	75.	615000.
value	106.	575000.

1 value 136. 475000.
 2 value 167. 400000.
 3 value 197. 350000.
 4 value 228. 250000.
 5 value 259. 200000.
 6 value 305. 125000.
 7 value 306. 616700.
 8 value 350. 616700.
 9 value 366. 616700.

10
 11 c
 12 c
 13 c
 14 c
 15 c
 16 c
 17 c
 18 c

***** This is the Utah Lake spill table. It defines the maximum release rate from Utah Lake without pumping. The table is organized consists of elevation and CFS flows.

19 table UL_SPL_TBL
 20 value 4489.29 901.
 21 value 4490.0 1291.
 22 value 4491.0 1800.
 23 value 4491.5 2045.
 24 value 4492.0 2306.
 25 value 4492.3 2721.
 26 value 4493.85 4038.
 27 value 4495.0 5200.

28 c
 29 c
 30 c
 31 c
 32 c
 33 c
 34 c

***** Basic data required as input to the model. These values were derived from USGS, NWS, or commissioner records.

36 divert WEBER_CANAL provo river weber-provo canal
 37 divert DUSCH_TUNNEL provo river duchesne tunnel
 38 divert ONTARIO provo river ontario tunnel summary

40 c
 41 c
 42 c

***** Correlated Hailstone and Provo@Provo records

43 file PROVO_HAIL C0155000
 44 file PROVO_PROVO C0163000

45 c
 46 c
 47 c

***** Utah Lake inflow and temperature derived in previous modules.

48 file UL_INFLOW ULSMOOTH
 49 file UL_MEANT AVRSTEMP

50 c
 51 c
 52 c
 53 c

***** Provo river demands and reach gain/loss determined in previous module.

54 file HEBER_GAIN HEBRGAIN
 55 file PROVO_GAIN PROVGAIN
 56 file HEBER_DMD HEBRDEM
 57 file PROVO_DMD PROVODEM

59 c
 60 c
 61 c
 62 c
 63 c

***** Set reservoir content control variables to their various values in AC-FT.

64 real UL_CAP 870000.
 65 real UL_PRI_CAP 125000.
 66 real UL_DEAD 128300.

67 c
 68 c
 69 c

68 real DEER_CAP 152500.
 69 real JORD_CAP 335000.

70
 71 c
 72 c
 73 c

***** Working variables may also be initialized to AC-FT values.

```

1      real    UL_PRI      125000.
2      real    DEER_SS     0.
3      real    DEER_PRI    0.
4      real    JORD_SS     0.
5      real    JORD_PRI    0.
6      c
7      c
8      c
9      c
10     c
11     file    UL_EVAP      ulday001      W
12     file    UL_PRI_DEL   ulday002      W
13     file    UL_SEC_DEL   ulday003      W
14     file    UL_TOT_DEL   ulday103      W
15     file    DEER_DEL     ulday004      W
16     file    JORD_DEL     ulday005      W
17     file    UL_SSS       ulday006      W
18     file    UL_SPRI      ulday007      W
19     file    UL_TOT       ulday008      W
20     file    DEER_SSS     ulday009      W
21     file    DEER_SPRI    ulday010      W
22     file    DEER_TOT     ulday011      W
23     file    JORD_SSS     ulday012      W
24     file    JORD_SPRI    ulday013      W
25     file    JORD_TOT     ulday014      W
26     file    HEBER_DEL    ulday015      W
27     file    PROVO_DEL    ulday016      W
28     file    UL_SPILL     ulday017      W
29
30     c
31     c
32     c
33     c
34     c
35     c
36     c
37     c
38     c
39
40     c
41     c
42     c
43     c
44     branch  R1          0.
45     c
46     c
47     c
48     c
49     branch  R2          0.
50     c
51     c
52     c
53     c
54     c
55     c
56     branch  R3          0.
57     c
58     c
59     c
60     c
61     c
62     c
63     c
64     branch  R4          0.
65     c
66     c
67     c
68     c
69     c
70     c
71     c
72     branch  UL_SS       0.
73

```

***** Output data
All output is in CFS
except for reservoir
contents values which
are in AC-FT.

***** Branch variables
are used to auto-
connect flows from
different reaches.
The second parameter
in the declaration
is the lag time for
flows to move through
the reach.

***** R1 is the reach above
Jordanelle where flows
going past Jordanelle
are introduced.

***** R2 is the reach in
which flows are to
Heber Valley and
from/to Jordanelle.

***** R3 is the reach below
below Jordanelle where
Heber Valley flows
join the Provo and
flows are taken
from/to Deer Creek.

***** R4 is the reach from
Deer Creek to Utah
Lake where Utah Valley
diversions must be
delivered and river
gain/losses must be
accounted for.

***** UL_SS is the Utah Lake
segment of the model.
This branch contains
flows contributed to
Utah Lake as well as
the previous day's
system storage.

```

1      c      ***** The connect command
2      c      connects the branches
3      c      above together to
4      c      form a network of
5      c      upstream branch to
6      c      downstream.
7      connect R1      R2
8      connect R2      R3
9      connect R3      R4
10     connect R4      UL_SS
11
12     c      ***** On the first day of
13     c      the modelling period
14     c      convert reservoir
15     c      parameters to CFS-DAYS
16     c      for easier internal
17     c      integrity checking.
18     c
19     if time = begintime then
20         UL_PRI      =af_to_cfs(UL_PRI)
21         DEER_SS     =af_to_cfs(DEER_SS)
22         DEER_PRI    =af_to_cfs(DEER_PRI)
23         JORD_SS     =af_to_cfs(JORD_SS)
24         JORD_PRI    =af_to_cfs(JORD_PRI)
25     endif
26
27
28
29
30
31
32
33     c      ***** Start by putting flows
34     c      in the branch network.
35     c      Note: They automatically
36     c      flow between reaches.
37
38     R1 =PROVO_HAIL+ONTARIO
39     R3 =R3+HEBER_GAIN
40     R4 =R4+PROVO_GAIN
41
42     c      ***** UL_SS is to contain
43     c      the daily amount of
44     c      system storage in Utah
45     c      Lake so the previous
46     c      day's storage must be
47     c      added to inflows.
48     c      Subtract inflows from
49     c      the Provo from
50     c      UL_INFLOW since they
51     c      will be supplied
52     c      through the branch
53     c      network.
54
55     UL_SS=UL_SS+af_to_cfs(UL_SSS(TIME-1))+UL_INFLOW-PROVO_PROVO
56
57     c      ***** Deduct evaporation
58     c      losses from reservoirs
59     c      using the previous day
60     c      contents. Currently
61     c      only Utah Lake is
62     c      considered.
63
64     NOTE: The DISTRIBUTE command is a multifunction command
65     c      requiring 5 parameters which are:
66     c      SOURCE
67     c      DESTINATION
68     c      BEGINNING DATE
69     c      ENDING DATE
70     c      QUANTITY
71     c      The command performs a delivery from the SOURCE
72     c      to the DESTINATION of QUANTITY during the period
73     c      between BEGINNING DATE and ENDING DATE. As part
74     c      of the delivery the command checks the value of
75     c      SOURCE and QUANTITY and delivers only positive

```

```

1      c          values of QUANTITY or a part of it available in
2      c          the SOURCE. If the SOURCE is a branch variable
3      c          only the amount available from the SOURCE down
4      c          in the connected flow network is delivered.
5      c
6      UL_EVAP=0.
7      DISTRIBUTE UL_SS UL_EVAP 1/1 12/31 af_to_cfs(UL_AREA(UL_STOR(UL_TOT(TIME-1)))*EV_TRAN(1.35,UL_MEANT,40.2)/12.)
8
9      c          ***** put transbasin
10     c          diversion water less
11     c          transmission loss in
12     c          Deer Creek.
13
14     DISTRIBUTE R3 DEER_PRI 1/1 12/31 0.96*(WEBER_CANAL+DUSCH_TUNNEL)
15
16     c          ***** Move any system storage
17     c          needed downstream.
18
19     DISTRIBUTE JORD_SS R2 1/1 12/31 af_to_cfs(UL_PRI_TBL(MONTH)+UL_SEC_TBL(MONTH))-UL_SS
20     DISTRIBUTE DEER_SS R3 1/1 12/31 af_to_cfs(UL_PRI_TBL(MONTH)+UL_SEC_TBL(MONTH))-UL_SS
21
22     c          ***** Make deliveries by
23     c          priority order.
24
25     HEBER_DEL =0.
26     PROVO_DEL =0.
27     UL_PRI_DEL =0.
28     UL_SEC_DEL =0.
29     DEER_DEL =0.
30     JORD_DEL =0.
31
32     c          DISTRIBUTE UL_SS      UL_PRI_DEL 1/1 12/31 af_to_cfs(UL_PRI_TBL(MONTH))
33     c          DISTRIBUTE UL_PRI    UL_PRI_DEL 1/1 12/31 UL_PRI_DEL-af_to_cfs(UL_PRI_TBL(MONTH))
34     c          DISTRIBUTE R4        PROVO_DEL 1/1 12/31 PROVO_DMD
35     c          DISTRIBUTE R2        HEBER_DEL 1/1 12/31 HEBER_DMD
36     c          DISTRIBUTE UL_SS      UL_SEC_DEL 1/1 12/31 af_to_cfs(UL_SEC_TBL(MONTH))
37     c          DISTRIBUTE DEER_PRI  DEER_DEL 1/1 12/31 af_to_cfs(24000.*MI_TBL(MONTH))
38     c          DISTRIBUTE DEER_PRI  DEER_DEL 1/1 12/31 af_to_cfs(DEER_IR_TBL(MONTH))
39     c          DISTRIBUTE JORD_PRI  JORD_DEL 1/1 12/31 af_to_cfs(100000.*MI_TBL(MONTH))
40
41     c          ***** Make up any shortage
42     c          in the Utah Lake
43     c          Primary Pool from
44     c          remaining system
45     c          storage.
46
47     DISTRIBUTE UL_SS      UL_PRI      1/1 12/31 af_to_cfs(UL_PRI_CAP)-UL_PRI
48
49     c          ***** Distribute any excess
50     c          as system storage in
51     c          the upstream reservoirs.
52     c          Also remove water from
53     c          Deer Creek if it over
54     c          capacity from transbasin
55     c          Diversions.
56
57     DISTRIBUTE R3        DEER_SS      1/1 12/31 af_to_cfs(DEER_CAP)-DEER_PRI-DEER_SS
58     DISTRIBUTE DEER_SS  R3            1/1 12/31 DEER_SS+DEER_PRI-af_to_cfs(DEER_CAP)
59     DISTRIBUTE DEER_PRI R3            1/1 12/31 DEER_SS+DEER_PRI-af_to_cfs(DEER_CAP)
60     DISTRIBUTE R2        JORD_SS      1/1 12/31 af_to_cfs(JORD_CAP)-JORD_PRI-JORD_SS
61
62     c          ***** Convert any excess
63     c          system storage to
64     c          priority storage.
65
66     DISTRIBUTE DEER_SS  DEER_PRI      1/1 12/31 UL_SS+DEER_SS+JORD_SS-af_to_cfs(SS_TBL(anntime))
67     DISTRIBUTE JORD_SS  JORD_PRI      1/1 12/31 UL_SS+DEER_SS+JORD_SS-af_to_cfs(SS_TBL(anntime))
68
69     c          ***** Spill from Utah Lake
70     c          if it is over capacity.
71
72     UL_SPILL=0.
73     D I S T R I B U T E      U L _ S S      U L _ S P I L L      1 / 1      1 2 / 3 1
min(af_to_cfs(UL_DEAD-UL_CAP)+UL_PRI+UL_SS,UL_SPL_TBL(UL_STOR(UL_DEAD+cfs_to_af(UL_PRI+UL_SS)))-UL_PRI-UL_SEC_DEL)

```

```
1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
```

c
c

***** Save various values in
proper units.

```
UL_TOT_DEL=UL_PRI_DEL+UL_SEC_DEL
UL_SSS =cfs_to_af(UL_SS)
UL_SPRI =cfs_to_af(UL_PRI)
UL_TOT =UL_SSS+UL_SPRI+UL_DEAD
DEER_SSS =cfs_to_af(DEER_SS)
DEER_SPRI =cfs_to_af(DEER_PRI)
DEER_TOT =DEER_SSS+DEER_SPRI
JORD_SSS =cfs_to_af(JORD_SS)
JORD_SPRI =cfs_to_af(JORD_PRI)
JORD_TOT =JORD_SSS+JORD_SPRI

stop
end_rules

model 1/1/1950 to 12/31/1988
end
```

STORAGE RIGHTS GREATER THAN OR EQUAL TO 100 AF, UTAH LAKE DRAINAGE
As of 1991/05/13

PRIORITY DATE

RESERVOIR NAME AND CAPACITY

WRNUM	NAME	CFS	ACRE-FEET			

Note: There are several small reservoirs covered by the 1898 Center Creek Decree, the 1902 Peeteetneet Creek Decree, and the 1904 Lake Creek Decree for which no priority dates are given.						
1850/00/00						
Utah Lake 869584.0						
59-3518	Kennecott Copper Corp.	30.00	21719.3*			
1851/00/00						
Silver Lake Reservoir 200.0						
55-6951	Lehi Irrigation Company	66.60	0.0			
55-6953	Pleasant Grove Irr. Co.	0.00	38.0			
55-7199	American Fork Irr. Co.	0.00	95.2			
1853/00/00						
Utah Lake 869584.0						
59-3496	North Jordan Irr. Co.	27.54	**			
59-3517	Kennecott Copper Corp.	38.40	13750.0			
59-5272	North Jordan Irr. Co. (SLCWCD)	51.49	10000.0			
59-5722	North Jordan Irr. Co. (SLCWCD)	2.57	498.62			
1855/00/00						
Tibble Fork Reservoir 259.0						
55-7376	USA Forest Service	0.00	5.6			
55-7392	USA Forest Service	0.00	6.72			
1858/00/00						
Goshen Reservoir 200.0						
53-988	Goshen Irr. and Canal Co.	19.30	0.0			
53-1094		0.00	0.0			
Silver Lake Flat Reservoir 1040.0						
55-6954	{ American Fork Irr. Co. }	{ 0.00	920.0			
55-7062				{ Lehi Irr. Co.	{ 0.00	920.0
35-7198				{ Pleasant Grove Irr. Co. }	{ 441.00	0.0
1859/00/00						
Goshen Reservoir 200.0						
53-1089	Goshen Irr. and Canal Co.	12.20	0.0			
1869/00/00						
Kenneth Anderson Reservoir 132.0						
55-5621	Kenneth Anderson	4.00	0.0			
1870/00/00						
Utah Lake 869584.0						
53-1031	South Jordan Canal Company	0.00	345.73			
53-1032	South Jordan Canal Company	0.00	145.21			
59-3499	Utah & S. L. Canal Co.	188.36	**			
59-3500	South Jordan Canal Company	116.20	23138.87			
59-5269	Utah & S. L. Canal Co. (SLCWCD)	55.50	10355.04			
59-5270	South Jordan Canal Co. (SLCWCD)	25.80	5384.6			

STORAGE RIGHTS GREATER THAN OR EQUAL TO 100 AF, UTAH LAKE DRAINAGE
As of 1991/05/13

PRIORITY DATE

RESERVOIR NAME AND CAPACITY		CFS	ACRE-FEET
WRNUM	NAME		

1875/00/00	Smith Reservoir 106.6		
	51- 65 Pace, David Joseph	0.50	0.0
1877/00/00	Utah Lake 869584.0		
	57-7637 East Jordan Irr. Co.	142.13	**
	59-5268 East Jordan Irr. Co. (SLCWCD)	27.87	7935.18
1879/00/00	Utah Lake 869584.0		
	57-7624 Salt Lake City	45.83	11000.0
	Central Utah Water Cons. Dist.	104.17	25000.0
1880/00/00***	Deer Creek Reservoir 152564.0		
	55-7060 USA Bureau of Reclamation	7.90	2900.0
	55-7061 USA Bureau of Reclamation	1.43	500.0
1887/00/00	Center Creek Reservoir #5 166.4		
	unnamed reservoir 86.2		
	Center Creek Reservoir #2 61.2		
	Center Creek Reservoir #1 267.4		
	55-1440 Center Creek Irr. Co.	0.00	581.2
1890/00/00	Smith Reservoir 106.6		
	51- 67 Park, Boyd L. & Margaret F. Johnson, Hal C. & Madge L. Jensen, Grant C.	0.40	0.0
1891/00/00	Witt's Lake Reservoir 853.0		
	55-1494 Lake Creek Irr. Co.	0.00	853.0
1893/00/00	Deer Valley Reservoir 172.0		
	55-1495 Lake Creek Irr. Co.	0.00	172.0
1895/01/12	Mona Reservoir 21078.0		
	53- 995 Currant Creek Irr. Co.	0.00	21078.0
1898/00/00 ****	Big East Lake 670.0		
	Decree Payson City	0.00	0.0
1899/00/00	Tibble Fork Reservoir 259.0		
	55-6955 Pleasant Grove Irr. Co.	0.00	0.0
	55-7071 Lehi Irrigation Company	0.00	0.0
	55-7200 American Fork Irr. Co.	0.00	0.0

STORAGE RIGHTS GREATER THAN OR EQUAL TO 100 AF, UTAH LAKE DRAINAGE
As of 1991/05/13

PRIORITY DATE

RESERVOIR NAME AND CAPACITY

WRNUM	NAME	CFS	ACRE-FEET

1900/00/00			
Center Creek Irrig. Reservoir #4	150.0		
55-1491	Baird, William H.	0.00	26.94
Smith Reservoir	106.6		
51-4356	Park, Boyd L. & Margaret F. Johnson, Hal C. & Madge L. Jensen, Grant	1.50	0.0
1902/00/00			
Mill Hollow Reservoir	316.7		
55-7321	USA Forest Service	0.00	0.0
1902/00/00*****			
Box Lake	300		
Decree	Payson City	0.00	300.0
1904/00/00*****			
Jones Reservoir	176.0		
55-8162	Lake Creek Irr. Co.	0.00	176.0
1905/08/22			
Trial Lake	830.0		
Wall Lake	1015.0		
Washington Lake	1360.0		
55-11108	Timpanogos Irrigation Co. Wasatch Irrigation Company	0.00	3205.0
55-11558	Provo Reservoir Company	0.00	3205.0
1908/09/15			
North Fork Lake #1 (or Weir Lake)	116.0		
North Fork Lake #2 (or Pot Lake)	46.0		
55-11110	Provo Reservoir Water User's Co.	0.00	162.0
North Fork Lake #3 (or Long Lake)	824.1		
55-11111	Provo Reservoir Co.	0.00	824.1
North Fork Lake #4 (or Island Lake)	97.7		
55-11112	Provo Reservoir Water User's Co.	0.00	97.7
North Fork Lake #5	108.0		
55-11113	Provo Reservoir Water User's Co.	0.00	108.0
North Fork Lake #6	420.0		
55-11114	Timpanogos Irr. Co.	0.00	227.0
55-11116	Timpanogos Irr. Co.	0.00	192.5
Lost Lake (or Fire Lake)	1155.0		
55-11115	Provo Reservoir Co.	0.00	368.76
Lost Lake #2 (or Tea Pot Lake)	140.0		
55-11117	Provo Reservoir Co.	0.00	140.0
Star Lake	313.9		
55-11118	Provo Reservoir Co.	0.00	313.9
Marjorie Lake	285.0		
55-11119	Timpanogos Irr. Co.	0.00	175.9
55-11560	Timpanogos Irr. Co.	0.00	84.1
Washington Lake #3	38.0		
55-11120	Provo Reservoir Water User's Co.	0.00	38.0
Lost Lake Reservoir	1155.0		
55-11559	Provo City Corporation	0.00	321.78

STORAGE RIGHTS GREATER THAN OR EQUAL TO 100 AF, UTAH LAKE DRAINAGE
As of 1991/05/13

PRIORITY DATE

RESERVOIR NAME AND CAPACITY

WRNUM NAME CFS ACRE-FEET

1908/10/27			
Utah Lake	869584.0		
57-23	Draper Irr. Co./Sandy Canal Co.	50.40	**
59-13	Utah Lake Dist. Co.	124.24	**
59-5271	Utah Lake Dist. Co. (SLCWCD)	10.76	3439.03
59-5273	Draper I.C./Sandy C.C. (SLCWCD)	9.60	2000.0
1909/08/06			
Utah Lake	869584.0		
59-14	Central Utah Water Cons. Dist.	150.00	43739.0
59-15	Central Utah Water Cons. Dist.	150.00	10984.0
1909/11/12			
Big Elk Lake Reservoir	500.0		
55-11550	Washington Irr. Co.	0.00	500.0
1911/02/28			
Utah Lake	869584.0		
59-20	Central Utah Water Cons. Dist.	1.50	2350.0
1917/02/03			
Big Elk Lake Reservoir	500.0		
55-11551	Washington Irr. Co.	0.00	371.1
1924/08/25			
Deer Creek Reservoir	152564.0		
35-8737	USA Bureau of Reclamation	1000.00	136500.0
55- 80			
35-8739	USA Bureau of Reclamation	0.00	74000.0
35-8740	USA Bureau of Reclamation	210.00	0.0
1936/00/00 ****			
Maple Lake	130.0		
Decree	Payson City	0.00	0.0
1936/04/03			
Deer Creek Reservoir	152564.0		
55- 262	USA Bureau of Reclamation	0.00	30000.0
1936/06/25			
Deer Creek Reservoir	152564.0		
43-341	USA Bureau of Reclamation	0.00	50000.0
43-343	USA Bureau of Reclamation	50.00	5000.0
1936/09/12			
Deer Creek Reservoir	152564.0		
35-8756	USA Bureau of Reclamation	1000.00	37200.0
1940/07/02			
Hecla Mining Reservoir	134.0		
55-502	Stichting Mayflower	2.50	0.0

STORAGE RIGHTS GREATER THAN OR EQUAL TO 100 AF, UTAH LAKE DRAINAGE
As of 1991/05/13

PRIORITY DATE

RESERVOIR NAME AND CAPACITY		CFS	ACRE-FEET
WRNUM	NAME		

1944/08/31	Deer Creek Reservoir 152564.0		
	43-344 USA Bureau of Reclamation	21.00	4288.0
1945/06/11	Deer Creek Reservoir 152564.0		
	55- 295 USA Bureau of Reclamation	0.00	100000.0
1947/05/01	Summit Creek Reservoir 841.0		
	51-1161 Summit Creek Irr. & Canal Co.	0.00	841.0
1951/05/08	Deer Creek Reservoir 152564.0		
	55- 577 USA Bureau of Reclamation	1.50	0.0
1959/11/30	Mill Hollow Reservoir 316.7		
	55-965 State of Utah Div. of Wild. Res.	1.00	0.0
1964/11/19	Hayes Reservoir 70000.0		
	Mona Reservoir Enlargement 70000.0		
	Utah Lake 869584.0		
	Jordanelle Reservoir 335020.0		
	43-3822 USA Bureau of Reclamation	0.00	499937.46
1971/03/18	Jordanelle Reservoir 335020.0		
	55-4494 USA Bureau of Reclamation	0.00	300000.0
1976/08/17	Lost Lake Reservoir 1155.0		
	55-5789 Provo City	0.00	538.0
1976/12/09	Lindsay Reservoir 175.0		
	55-5846 Christensen, Carole Lee	0.00	50.0

* West Jordan Mill water right. Probably non-consumptive.

** Acre-foot value of these water rights is being evaluated by State Engineer.

*** These are 1st and 17th class water rights acquired by Reclamation on lands inundated by Deer Creek Reservoir. Priority date would be about 1880.

**** Date dam was built.

***** Date of Decree.

DIRECT FLOW RIGHTS ON THE JORDAN RIVER

Priority Date	Canal/Ditch	Flow (cfs)	Water Right Numbers
1850	Utah & Salt Lake/North Jordan	30.0	59-3518
1850	Bennion Mill Race	5.0	59-3512, 59-3525 59-3532, 59-3522 59-3530, 59-3503 59-3495, 59-3533 59-3521
1850	Gardner Mill Race	5.3	59-3491, 59-3509 59-3529, 59-3504 59-3535, 59-3510 59-3507, 59-3540
1853	North Jordan Canal	38.4	59-3517
1855	Galena Canal	0.5	59-7644, 57-7657
1855	Galena Canal	1.4	57-7646, 57-7660 57-1802
1855	Galena Canal	2.8	57-7630, 57-7641 57-8925, 57-7645 57-7640, 57-7647 57-7648
1855	Galena Canal	0.6	57-7620, 57-7638
1859	Beckstead Ditch	12.0	59-3924
1864	Mousley Ditch	2.0	57-7636, 57-7658 57-7629
1873	Galena Canal	8.0	57-7625
1873	Galena Canal	9.0	57-7626
1874	Galena Canal	0.7	57-7634, 57-7633 57-7649, 57-7643
1878	Galena Canal	1.2	57-7632
1878	Galena Canal	1.4	57-7642
1912	Utah & Salt Lake/North Jordan	100.0	59-23
1918	Utah & Salt Lake/North Jordan	50.0	59-30