



MILFORD CORRESPONDENCE FILE
2-7-2012
MS.

FIRST CLASS MAIL

December 22, 2011

Utah State Engineer
Division of Water Rights
PO Box 506
Cedar City, UT 84721

Re: In re: Raser Technologies, Inc., et al. (the "Debtors")
Case No. 11-11315-KJC (Jointly Administered)
United States Bankruptcy Court, District of Delaware

Dear Sir or Madam:

I am writing to you in connection with your claim against Raser Technologies, Inc. or its debtor subsidiaries in the above-referenced chapter 11 bankruptcy cases. As you may know, on August 30, 2011, the United States Bankruptcy Court for the District of Delaware entered an order confirming the *Third Amended Joint Plan of Reorganization of Raser Technologies, Inc. and its Affiliated Debtors* (the "Plan"). Defined terms used but not defined herein shall have the meanings ascribed to such terms in the Plan.

Under the terms of the Plan, your claim has been classified as an Allowed Claim in Class 8. At this time, the Debtors are making initial distributions pursuant to the terms of the Plan to holders of Allowed Class 8 Claims. Depending on the resolution of certain Disputed Claims that also are classified in Class 8, you may receive a subsequent cash distribution in accordance with the terms of the Plan.

Accordingly, I have enclosed a check from Cyrq Energy, Inc. (the name of reorganized Raser Technologies, Inc.), which represents the initial distribution on your claim. Please do not hesitate to contact me should you have any questions regarding your claim or the Plan.

Sincerely,

John Perry, CFO

801 875-4200

801 765-1200

FAX 801 374-3314

//Enclosure

ACCT 103136
BAL DUE 7-7-2011 = 923.56
PMT 1-17-2012 = 186.18
DUE: 737.38

RECEIVED

FEB 03 2012 JH

WATER RIGHTS
SALT LAKE

RECEIVED

JAN 30 2012

WATER RIGHTS
CEDAR CITY

Memo to File: Milford Distribution System
Date: 2/6/2012
By: Mike Silva, Distribution Engineer

A letter & Check sent to Cedar City Regional office on January 30, 2012 and forwarded to State Engineer's office on Feb 3, 2012 was received from Cyrq Energy along with Check #1236: Signed by John Perry, CFO of Cyrq Energy, I Contacted John Perry, for clarification on bankruptcy status: future payments may be forthcoming, but will not fully satisfy the amount due.

Part of the Cyrq acquisition of Raser includes the check #1236, towards the Raser Past Due account. This amount will be credited to the Milford Distribution account number #103136 for Raser Technologies Inc./Intermountain Renewable Power LLC. From the letter (Scan attached) explanation, it is understood that Raser is now bankrupt, as per order in Delaware Bankruptcy court, confirming the reorganization of the Raser Tech under Cyrq Energy.

Status of Raser Technologies, Inc payment, credited towards Raser/Intermountain Distribution Acct 103136 paid from bankruptcy is reflected below:

For Account 103136, Raser Tech/Intermountain Milford system was due payment for 2011 assessment	923.50
Check rec'd as debtor was for	<u>186.18</u>
Leaving balance of	737.38

Note remaining balance due amount payments may be made, but not in full should be credited to this account.

Note: Account 103136 was under water right holder Intermountain Renewable Power a.k.a. Raser Technologies, however due to Bankruptcy; this name was changed to Raser with Intermountain being the billing contact. Raser/Intermountain account 103136 was credited for this payment and may receive additional payments (but not in full), those amounts to be credited to same account. Account 103136, will remain active as "Bankruptcy Account" until after the Milford Annual Distribution meeting Feb 23, 2012, whereupon it will be made inactive, Milford system having to absorb this unpaid debt. Associated water rights with the 103136 distribution account will be re-assigned to Two NEW separate accounts under Cyrq Energy and Intermountain Renewable Power, LLC per ownership of the water rights listed at the end of this memo.

John Perry further explained that Raser was bankrupt, it has been reorganized under Cyrq Energy, and requested that a new distribution account be set up under Cyrq Energy, to handle future distribution assessment payments for 2012, to be credited to a new Cyrq Energy account. (not being paid from bankruptcy action). Cyrq Energy's distribution account is now: **103219** and had been assigned the THERMO NO. 1 BE-01 LLC water rights (previously associated with Raser) List of WR# provided below.

John Perry also requested that a second account be set up under Intermountain Renewable Power, LLC and be assigned respective water rights under that name. Intermountain Renewable Power, LLC account number is **103218** and has been assigned the Intermountain Renewable Power, LLC WR#s as provided below.

Address for both distribution account have been updated to reflect Cyrq Energy Address, now handling business of both Raser and Intermountain.

Old Address:

INTERMOUNTAIN RENEWABLE POWER, LLC
5152 NORTH EDGEWOOD DRIVE SUITE 200, PROVO, UT 84604
(801) 765-1200

New Address:

INTERMOUNTAIN RENEWABLE POWER, LLC c/o Cyrq Energy
136 SOUTH MAIN STREET SUITE 600, SALT LAKE CITY, UT 84104
(801) 875-4200

Water Right Assignments: Distribution Account: 103218:
INTERMOUNTAIN RENEWABLE POWER LLC c/o Cyrq Energy
136 S. MAIN STE 600
SALT LAKE CITY, UT 84101
801 875-4200

Water rights: **71-5107, 71-5107, a34489**

Intermountain Renewable Power LLC (Optionee), Underground Water Wells (10) Priority Date: 06/04/2008	<u>a34489</u> 1457.6520 acft	APP
Intermountain Renewable Power LLC (Optionee), Underground Water Wells (10) Priority Date: 06/04/2008	<u>t34491</u> 1457.6520 acft	LAP
Intermountain Renewable Power, LLC, Underground Water Wells (12) Priority Date: 10/06/2008	<u>71-5147</u> 35.000 cfs	APPL APP A78255
Intermountain Renewable Power, LLC, Underground Water Wells (4) Priority Date: 11/13/2007	<u>71-5107</u> 35.000 cfs	APPL APP A77441
Intermountain Renewable Power, LLC, Underground Water Well Priority Date: 08/07/2008	<u>t34710</u> 35.000 cfs	LAP

END of 103218

Water Right Assignments: Distribution Account: 103219 THERMO NO. 1 BE-01 LLC Pg 2

Thermo No. 1 BE-01, LLC, Underground Water Wells (2) Priority Date: 02/24/1953	<u>71-4220</u> APPL CERT A19845 52.5400 acft
Thermo No. 1 BE-01, LLC, Underground Water Wells (2) Priority Date: 02/24/1947	<u>71-4226</u> APPL CERT A18482 22.2000 acft
Thermo No. 1 BE-01, LLC, Underground Water Wells (2) Priority Date: 02/24/1947	<u>71-4232</u> APPL CERT A18482 18.2000 acft
Thermo No. 1 BE-01, LLC, Underground Water Well Priority Date: 02/20/1953	<u>71-2057</u> APPL WUC A19993 80.0000 acft
Thermo No. 1 BE-01, LLC, Underground Water Wells (13) 3 - new Priority Date: 11/04/2011	<u>137801</u> APP 1457.6520 acft
Thermo No. 1 BE-01, LLC, Underground Water Well Priority Date: 10/12/1954	<u>71-5133</u> APPL WUC A26357 0.8000 acft
Thermo No. 1 BE-01, LLC, Underground Water Well Priority Date: 08/30/1948	<u>71-5134</u> UGWC U20101 137.5880 acft 137.588 AF, 34.397 acres
Thermo No. 1 BE-01, LLC, Underground Water Well Priority Date: 08/06/1948	<u>71-5135</u> APPL WUC A19996 21.0000 acft
Thermo No. 1 BE-01, LLC, Underground Water Wells (19) Priority Date: 10/06/2008	<u>71-5146</u> APPL APP A78253 35.000 cfs
Thermo No. 1 BE-01, LLC, Underground Water Well Priority Date: / /1932	<u>71-533</u> UGWC U7638 137.4000 acft
Thermo No. 1 BE-01, LLC, Underground Water Well Priority Date: / /1929	<u>71-540</u> UGWC U7540 60.0280 acft
Thermo No. 1 BE-01, LLC, Underground Water Well Priority Date: / /1924	<u>71-541</u> UGWC U7541 182.3840 acft
Thermo No. 1 BE-01, LLC, Underground Water Wells (4) Priority Date: //	<u>c9032</u> 400.0000 acft

END of 103218